

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Month - Year

MAY 4 2007

OCD - ARTESIA, NM

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BURNETT OIL CO., INC.

3a. Address 801 CHERRY STREET, SUITE 1500

UNIT #9 FORT WORTH, TEXAS, 76102

3b. Phone No. (include area code)

(817) 332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT P, 330' FSL, 330' FEL, SEC 11, T17S, R30E

5. Lease Serial No.

NMLC029338A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

GISSLER A #30

9. API Well No.

30-015-35336

10. Field and Pool, or Exploratory Area

LOCO HILLS PADDOCK

11. County or Parish, State

Eddy County, N.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <i>NEW Well</i>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/30-2/20/2007 Notified BLM/Paul Evans to start location. Build location. Drill rat and mouse hole. Set 90' of 16" conductor pipe.
2/25/2007 MIRU JW Rrig #1. Notified Jerry with BLM about estimated spud time. 2/26/2007 Spud well @ 7:30 AM, Lost circ @ 239' drill to 430' with no returns. Had Terry w/ BLM on location for cementing, set 10 jts of 9-5/8" 32.30# H40 ST&C casing @ 416'. Ran notched shoe on btm and insert collar on first joint. Used total 6 centralizers with btm three collars thread locked. Halliburton cemented w/150 sks thixotropic mix and 450 sks Cl "C" w2% CaCl. Bump plug @ 1:30 AM 2/27/2007. Cement did not curcluate. Lafarge pumped 6-1/2 yds rathole cement mix. Cement to surface. WOC 18 hrs. 2/28/2007. Install 9-5/8" csg head & NU hydril & test to 2000# 15 mins- held ok. Drill out insert w/8-3/4" bit, test all to 1000#- held ok. Begin drilling new formation @ 8:00PM. 2/28-3/12/2007 Drill formation with out any events. 3/12/2007 POOH w/drill string, RU Halliburton, run DLL, MICRO-GUARD, DUAL SPACED NEUTRON, SPECTRAL GR AND LSS. 3/20 Run 134 Jts (5960') 7" 23# J55 R3 LT&C casing, DVT @ 2640'. Top 75 JTS 3500' has external RYT-WRAP coating. Halliburton pumped 700 sks 50/50 Poz Cmt, circ to surface. Open DVT & pump 2nd stage @ 2:40 AM of 1750 sks Poz & "C". Bump plug @ 5:08 AM, Had cement to the pit. Notified Terry w/BLM of estimated cement time. BLM was a no show for the job. Release rig @ 7:00 AM 3/21/2007.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

MARK A. JACOBY

Title

ENGINEERING MANAGER

Signature

Date

4/02/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

MAY 2 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

WESLEY W. INGRAM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Accepted for record - NMOCD

5/10/07