Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II	OIL CONSERVATION DIVISION	30-015-34626
1301 W. Grand Ave., Artesia, NM 88210		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE X FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SLINDRY NOT	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	DSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Leade Faire of Chit rigidement rand
	CATION FOR PERMIT" (FORM C-10+) FOR SUCH	Jeffers 36 State
PROPOSALS.)		8. Well Number 4
1. Type of Well: Oil Well X	Gas Well Other	
2. Name of Operator	Worm, J	9. OGRID Number 020451
SDX Resources, Inc.	N. W.	10. Pool nome on Wildoo
3. Address of Operator	Charles and Same May	10. Pool name or Wildcat
PO Box 5061 Midland, TX 79704		Red Lake, QN-GB-SA 51300
		31300
4. Well Location		
<del></del>		2260feet from theEastline
Section 36	Township 17S Range 27E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	3622' GR	
Pit or Below-grade Tank Application 🔲		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRI	LLING OPNS. T P AND A T
PULL OR ALTER CASING		<del></del>
_	_	_
OTHER: OTHER: Add Perfs X		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
4/10/07 THE /5 1/02 DDD 6	A 44053	
4/10/07 – TIH w/5-1/2" RBP & set @ 2485'.		
4/11/07 - MIRU. TIH w/4" select fire & perf 1884', 86, 95, 1903, 16, 21, 23, 2074, 76, 94, 96, 2108, 16, 25, 27, 34, 2240, 48, 56, 72, 82,		
87 (1 spf, 22 holes).		
or (1 spi, 22 holes).		
Acidize perfs w/88 bbls 15% NEFE. Frac w/60,000 gal Lightning 25+ 95,000# 16/30 + 35,000# 12/20 Brady.		
Data and DDD 6 more		
Release RBP & TOH.		
Set 2-1/2" x 2" x 12' RWAC pmp	n/2-7/8" tha @ 2071'	
Set 2-112 X 2 X 12 RWAC pmp	w/2-//6	
Run test: 4/29/07: 38 BO, 173 MG	CF, 166 BW	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guideline X, a general permit or an (attached) alternative OCD-approved plan.		
grade tank has been/will be constructed or	closed according to NMOCD guideline X, a general permit 📙 or a	an (attached) alternative OCD-approved plan
SIGNATURE DAME	TITLE Regulatory Tech	DATE 5/3/07
Je Kilker	Treatment in the contract of t	
Type or print name	E-mail address:	Telephone No.
For State Use Only	RECORDS ONLY	- -
		MAY 0 9 2007
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		