Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5.											5. Lease	5. Lease Serial No.				
1a. Type of Well	Well Oil Well X Gas Well Dry Other								NM-14118							
b. Type of Comple		New Well [ner: RE	Work C		Deepen N	X Plug	g Back	<		Diff. Re	svr.,		6. If India	an, Allottee o	or Tribe	e Name
2. Name of Oper Yates Petro	ator											,	7. Unit o	r CA Agreen	nent Na	ame and No.
3. Address				38	a. Phone No.	(include	e area	code)					8. Lease	Name and \	Vell N	0.
105 S. 4th S					505-748-								Allison CQ Federal #10			
4. Location of Well (Report location clearly and in accordance with Federal red								nts)*					9. API Well No. 30-015-26195			
At Surface 1980'FNL & 660'FEL (Unit H, SENE)										10. Field and Pool, or Exploratory						
At top prod. Interval reported below Same as above										11. Sec., T.,R.,M., on Block and Survey or Area						
At total doubth Same as above										Section 13-T19S-R24E 12. County or Parish 13. State						
At total depth Same as above										Eddy New Mexico						
14. Date Spudded 15. Date T.D.Reached 16. Date Completed 3/23/07									,	17. Elevations (DF,RKB,RT,GL)*						
•	3/19/07			3/15/9		[D&A	Х	Ready			3616'GL			
18. Total Depth:	MD	l 9190'		10 0	Plug Back T.D.	. MD		8824'		pth Bride			MD 8824'			
To. Total Deptil.		NA		10.1	ing back i.b.	. IVID		NA	20. 06	par brid	ge r lug	J G I.		NA		
			·	-1						1						
21. Type Electric &	Other Mechanic	cal Logs Rur	n (Submit co	by of each	٦)			ell cored?		No			ubmit an	•		
None for Red	completion							T run? al Survey?	-	No No	=	•	ubmit rep ubmit cop	•		
23. Casing and L	iner Record (Report all	strings set	in well)												
Hole Size	Size/Grade	Wt.(#/ft.	Ton) Top (MD) Bottm(MD)			State Cemente			er No. of Sks & Slurry Type of Cement (BBI				Cement 1	-ont	Amount Pulled
nule Size	Size/Grade	VV (.\#/10.	.) 100	,iviD)	Bottm(MD)	Depth			1 1 1	, or owner (Di		Zey Germent rop Primouri		Amount Falled		
REFER TO ORIGINAL COMPLETION																
				-												
24. Tubing Reco	rd		I.													
Size	Depth Se	t (MD)	Packer D	epth (MD)) Size	De	epth S	Set (MD)	Packe	r Depth	(MD)	Size	Depth	Set (MD)	Pac	ker Depth (MD)
2-7/8"	5968'		5968'				•									
25 . Producing Ir	itervals								26. Per	foration	Record					
	ormation			Тор				Bottom			Perforated Interval Size			Holes		Perf. Status
A) Cisco	 		60	30'	_	6352'			6060'-6070'			22		Producing		
B)										6160'-6166' 6344'-6352'			18		Producing	
C)									0.34	14 -030	2		 	10		Producing
27. Acid, Fractur	e Treatment	Cement S	queeze Et	<u> </u>					L				<u> </u>			
	oth Interval		4000201 2.	· · · · · · · · · · · · · · · · · · ·	 			Amo	ount and	Type of	Materia	al				
6060'-6352'			Acidize	w/2500	g 20% IC	acid a	and :			. 7						·
20 Deaduction	Interval A															
28. Production - Date First	Test	Hours	<u> </u>	est	Oil	Gas	s T	Water	Oil G	ravity	Gas	Proc	luction M	ethod		
Produced	l l			Production BBL			MCF BBL			. API	Gravity			011,00		
3/24/07	4/9/07	24					77	0	N	iΑ	NA		Flowing			
Choke	Tbg. Press.	Csg.			Oil	Gas	- 1	Water	Gas	s: Oil	Well Status					
Size Flwg. Press.		Rate □ □		BBL	MC	- 1	BBL	Ratio			5					
1 Toddeling																
28a. Production-Interval B Date First Test Hours Test Oil Gas Water Oil Gravity Gas Production Method																
Produced	Date	Tested	l Pro	duction	BBL		iCF	BBL	Corr. A	•	Gravity		iaciion M	CHOO		
Choke	Tbg. Press.	Csg.		4 Hr.	Oil	Gas	$\frac{1}{s}$	Water	Gas: O	il	Well S	l tatus				
Size	Flwg.	Press.		Rate ⊏>	BBL	MC	- 1	BBL	Ratio		,,,,,,,					

20h Day deret	IntonLC	***										
28b. Production Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method			
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	Toddellon Welliod			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Statu	S			
28c. Production	I Interval D		1	<u> </u>		ــــــــــــــــــــــــــــــــــــــ						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
			ightharpoonup									
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Statu	s			
29. Disposition of	of Gas (Sold, u	sed for fuel, v	vented, etc.)			, !						
30. Summary of	Porous Zones	(Include Aqu	uifers):		~~			31. Formation (Log) Markers				
Show all impor	rtant zones of	porosity and	contents there on used, time too	of: Cored inte	ervals and and shut-	all drill-ste in pressure	m es		(aug) mamore			
Formation			Тор	Bottom	Description, Contents, etc.			Name		Top Meas Depth		
								REFE	ER TO ORIGINAL	_ COMPLETION		
				j								
32. Additional re	emarks (include	e plugging pro	ocedure):		****			<u>L</u>				
33. Indicate wh			ed by placing a co	ir-	—i	oxes: gic Report	DST F	Report	Directional Survey			
	Sundry No	otice for plugg	jing and cement	verification [nalysis	Other:		'			
34. I hereby cer	tify that the fore	egoing and at	tached informati	on is complete	and corre	ct as deter	mined from all a	available rec	ords (see attached ins	tructions)*		
Name(please pi	rint)			Tina Huert	<u>a_</u>			Title Regulatory Compliance Supervisor				
Signature		11	, , ,	1	La.			- Date	April	12, 2007		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any talse, lictitious or traudulent statements or representations as to any matter within its jurisdiction.