

SUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTMonth - Year
APR 16 2007
OCD - ARTESIA, NMFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NM-14118			
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: RECOMPLETION						6. If Indian, Allottee or Tribe Name			
2. Name of Operator Yates Petroleum Corporation						7. Unit or CA Agreement Name and No.			
3. Address 105 S. 4th Str., Artesia, NM 88210			3a. Phone No. (include area code) 505-748-1471			8. Lease Name and Well No. Allison CQ Federal #10			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1980'FNL & 660'FEL (Unit H, SENE) At top prod. Interval reported below Same as above At total depth Same as above						9. API Well No. 30-015-26195			
						10. Field and Pool, or Exploratory			
						11. Sec., T., R., M., on Block and Survey or Area Section 13-T19S-R24E			
						12. County or Parish Eddy		13. State New Mexico	
14. Date Spudded RC 3/19/07		15. Date T.D. Reached 3/15/90		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 3/23/07		17. Elevations (DF, RKB, RT, GL)* 3616'GL			
18. Total Depth: MD 9190' TVD NA		19. Plug Back T.D.: MD 8824' TVD NA		20. Depth Bridge Plug Set: MD 8824' TVD NA					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) None for Recompletion				22. Was Well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	State Cementer Depth	No. of Skis & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
REFER TO ORIGINAL COMPLETION									
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	5968'	5968'							
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status		
A) Cisco		6060'	6352'	6060'-6070'		22	Producing		
B)				6160'-6166'		14	Producing		
C)				6344'-6352'		18	Producing		
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
6060'-6352'		Acidize w/2500g 20% IC acid and 50 balls							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/24/07	4/9/07	24	⇒	0	377	0	NA	NA	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
10/64"	900 psi	Packer	⇒	0	377	0	NA	Producing	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			⇒						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			⇒						

Date First Produced	Test Date	Hours Tested	Test Production ↪	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate ↪	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

Date First Produced	Test Date	Hours Tested	Test Production ➡	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate ➡	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

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Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers


and recoveries:					Name		Top
Formation	Top	Bottom	Description, Contents, etc.			Meas Depth	
				REFER TO ORIGINAL COMPLETION			

32. Additional remarks (include plugging procedure):

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

Name (please print) Tina Huerta Title Regulatory Compliance Supervisor

Signature  Date April 12, 2007

(Form 3160-4, page2)