



EOG Resources, Inc.
4000 North Big Spring, Suite 500
Midland, TX 79705
(915) 686-3600

April 24, 2007

State of New Mexico
Oil Conservation Division – District 2
Attn: Mr. Tim Gum
1301 W. Grand Avenue
Artesia, New Mexico 88210



Re: Request for exception to Rule 107 J
Tubingless Completion
PO B 1 Fee No. 2H

EOG Resources, Inc. requests an exception to NMOCD Rule 107 J regarding required production tubing. EOG requests a tubingless completion for our PO B 1 Fee No. 2H to allow greater flowback after frac stimulation.

Our plan is to install production tubing as soon as flow decreases, which should occur within 6 months.

Thank you for your consideration of this request. If additional information is needed, please contact me at 432 686-3689.

Sincerely,

EOG Resources, Inc.

Stan Wagner
Regulatory Analyst

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-34752
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator EOG Resources Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2267 Midland, Texas 79702		7. Lease Name or Unit Agreement Name: PO B 1 Fee
4. Well Location Unit Letter A : 2622 feet from the North line and 660 feet from the East line Section 1 Township 16S Range 24E NMPM County Eddy		8. Well Number 2H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3553 GR		9. OGRID Number 7377
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat Cottonwood Creek; WC, West (Gas)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/29/07 TD @ 8245' MD.

Ran 187 jts 5 1/2", 17 #, N-80 casing set @ 8220'.

3/30/07 Cemented w/ 500 sx 50:50 POZ C, 11.9 ppg, 2.32 yield; 750 sx 50:50 POZ C, 14.2 pg, 1.36 yield.
Circulated 218 sx to surface. Released rig.

4/03/07 MIRU for completion.

Step rate tested 5 1/2" casing to 7000 psi for 30 min. Test good.
Perforate 7382' to 8100', 0.48", 40 holes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 4/10/07

Type or print name Stan Wagner

E-mail address:

Telephone No. 432 686 3689

For State Use Only

APPROVED BY _____ TITLE _____ DATE _____

Conditions of Approval, if any:

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Energy, Minerals and Natural Resources

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WELL API NO. 30-015-34752
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Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other _____

2. Name of Operator
EOG Resources Inc.

3. Address of Operator
P.O. Box 2267 Midland, Texas 79702

4. Well Location
Unit Letter **A** : **2622** feet from the **North** line and **660** feet from the **East** line
Section **1** Township **16S** Range **24E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3553 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
MULTIPLE COMPLETION ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	
OTHER: ☐	OTHER: completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/03/07 Frac w/ 142 bbls 15% HCL acid, 523 bbls XL gel, 88851 lbs 30/70 Brown sand, 36881 lbs 16/30 White sand, 4549 bbls slick water.
4/04/07 Perforate 6670' to 7175', 0.45", 30 holes.
Frac w/ 142 bbls 15% HCL acid, 523 bbls XL gel, 90000 lbs 30/70 Brown sand, 35999 lbs 16/30 White sand, 4500 bbls slick water.
Perforate 5800' to 6410', 0.45", 30 holes.
Frac w/ 142 bbls 15% HCL acid, 523 bbls XL gel, 83650 lbs 30/70 Brown sand, 42023 lbs 16/30 White sand, 4481 bbls slick water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 4/10/07

Type or print name Stan Wagner

E-mail address:

Telephone No. 432 686 3689

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4/04/07 Perforate 4950' to 5525', 0.45", 30 holes.
Frac w/ 142 bbls 15% HCL acid, 523 XL gel, 74199 lbs 30/70 Brown sand, 36855 lbs
16/30 White sand, 4226 bbls slick water.
4/05/07 Turned to sales.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

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Type or print name Stan Wagner

E-mail address:

Telephone No. 432 686 3689

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APPROVED BY _____ TITLE _____ DATE _____

Conditions of Approval, if any:

WFO# 060307WZ-b (CPG)



Scientific Drilling

Month - Year
APR 26 2007
OCD - ARTESIA, NM

E.O.G.

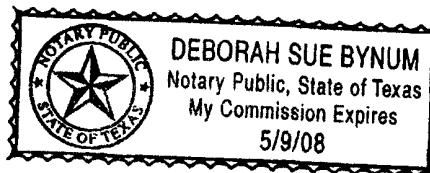
Field: Cottonwood Creek
Site: Eddy County, NM
Well: PO B Fee #2H
Wellpath: VH - Job #32K0307229
Survey: 03/20/07

This survey is correct to the best of my knowledge
and is supported by actual field data.

.....*Charters*.....Company Representative

Notorized this date 4th of April, 2007.

Deborah Sue Bynum
Notary Signature
County of Midland
State of Texas





Scientific Drilling International Survey Report

Company: E.O.G.	Date: 04/03/2007	Time: 16:34:19	Page: 1
Field: Cottonwood Creek	Co-ordinate(NE) Reference:	Site: Eddy County, NM, Grid North	
Site: Eddy County, NM	Vertical (TVD) Reference:	SITE 0.0	
Well: PO B Fee #2H	Section (VS) Reference:	Well (0.00N,0.00E,272.21Azi)	
Wellpath: VH - Job #32K0307229	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Survey: 03/20/07	Start Date: 03/20/2007
Company: Scientific Drilling Internatio	Engineer: Gonzales w/P&M
Tool: Keeper, Keeper Surface Readout Gyro	Tied-to: From Surface

Survey

MD ft	Incl deg	Azma deg	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	ChD ft	ChA deg
0.00	0.00	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.21	112.22	100.00	-0.17	-0.07	0.17	0.21	0.18	112.22
200.00	0.14	102.58	200.00	-0.46	-0.17	0.46	0.08	0.49	109.81
300.00	0.25	86.47	300.00	-0.80	-0.18	0.80	0.12	0.82	102.64
400.00	0.14	24.53	400.00	-1.07	-0.05	1.06	0.22	1.07	92.90
500.00	0.38	264.89	500.00	-0.78	0.03	0.78	0.47	0.78	87.97
600.00	0.68	272.43	599.99	0.14	0.02	-0.14	0.31	0.14	279.58
700.00	0.74	236.73	699.99	1.26	-0.31	-1.27	0.44	1.31	256.48
800.00	1.02	228.12	799.97	2.42	-1.25	-2.47	0.31	2.77	243.12
900.00	1.02	236.74	899.96	3.79	-2.34	-3.88	0.15	4.53	238.95
1000.00	0.96	240.20	999.94	5.22	-3.24	-5.35	0.08	6.26	238.80
1100.00	0.95	239.62	1099.93	6.63	-4.08	-6.79	0.01	7.92	239.04
1200.00	0.90	236.99	1199.92	7.97	-4.92	-8.17	0.07	9.54	238.92
1300.00	1.09	236.81	1299.90	9.39	-5.87	-9.62	0.19	11.27	238.61
1400.00	1.11	239.62	1399.88	10.98	-6.88	-11.25	0.06	13.19	238.55
1500.00	1.13	246.55	1499.86	12.69	-7.76	-12.99	0.14	15.14	239.14
1600.00	0.99	235.62	1599.85	14.27	-8.65	-14.61	0.25	16.98	239.39
1700.00	0.74	232.77	1699.84	15.46	-9.52	-15.84	0.25	18.48	238.98
1800.00	0.66	233.93	1799.83	16.41	-10.25	-16.82	0.08	19.70	238.63
1900.00	0.33	216.67	1899.82	17.03	-10.82	-17.46	0.36	20.54	238.20
2000.00	0.22	190.00	1999.82	17.22	-11.24	-17.66	0.17	20.94	237.52
2100.00	0.06	218.66	2099.82	17.27	-11.47	-17.73	0.17	21.12	237.09
2200.00	0.24	63.55	2199.82	17.12	-11.42	-17.57	0.30	20.96	236.98
2300.00	0.34	40.12	2299.82	16.75	-11.10	-17.19	0.15	20.47	237.15
2400.00	0.61	46.13	2399.82	16.20	-10.51	-16.62	0.27	19.66	237.70
2500.00	0.70	43.60	2499.81	15.43	-9.69	-15.81	0.09	18.55	238.49
2600.00	0.59	55.67	2599.80	14.61	-8.96	-14.97	0.17	17.45	239.09
2700.00	0.33	84.84	2699.80	13.91	-8.64	-14.26	0.34	16.67	238.77
2800.00	0.35	77.25	2799.80	13.33	-8.55	-13.67	0.05	16.13	237.97
2900.00	0.36	72.69	2899.80	12.74	-8.39	-13.07	0.03	15.53	237.31
3000.00	0.44	60.73	2999.80	12.12	-8.11	-12.44	0.12	14.85	236.90
3100.00	0.66	53.74	3099.79	11.34	-7.58	-11.64	0.23	13.89	236.92
3200.00	0.30	37.35	3199.79	10.74	-7.03	-11.02	0.38	13.07	237.45
3300.00	0.31	53.56	3299.79	10.37	-6.66	-10.64	0.09	12.55	237.94
3400.00	0.68	72.59	3399.78	9.60	-6.33	-9.86	0.40	11.71	237.31
3500.00	1.16	80.87	3499.77	8.05	-5.99	-8.29	0.50	10.23	234.16
3600.00	1.84	75.14	3599.73	5.53	-5.41	-5.74	0.70	7.89	226.66
3700.00	2.22	79.14	3699.67	2.10	-4.64	-2.28	0.41	5.17	206.23
3800.00	1.67	82.28	3799.61	-1.22	-4.08	1.06	0.56	4.21	165.41
3900.00	1.30	77.70	3899.58	-3.75	-3.64	3.61	0.39	5.13	135.21
4000.00	1.31	73.17	3999.55	-5.93	-3.07	5.82	0.10	6.58	117.81
4100.00	1.81	75.05	4099.52	-8.52	-2.33	8.44	0.50	8.75	105.43
4200.00	2.47	71.96	4199.45	-12.05	-1.25	12.01	0.67	12.08	95.96
4300.00	2.19	74.27	4299.36	-15.89	-0.07	15.90	0.30	15.90	90.25
4400.00	1.86	77.48	4399.30	-19.28	0.80	19.32	0.35	19.34	87.63
4500.00	1.62	83.24	4499.25	-22.24	1.32	22.31	0.30	22.35	86.62
4600.00	1.62	75.77	4599.21	-24.99	1.83	25.08	0.21	25.15	85.82
4700.00	1.68	71.92	4699.17	-27.73	2.64	27.85	0.13	27.97	84.59
4800.00	1.22	76.91	4799.14	-30.13	3.33	30.28	0.48	30.46	83.72



Scientific Drilling International

Survey Report

Company: E.O.G.	Date: 04/03/2007	Time: 16:34:19	Page: 2
Field: Cottonwood Creek	Co-ordinate(NE) Reference:	Site: Eddy County, NM, Grid North	
Site: Eddy County, NM	Vertical (TVD) Reference:	SITE 0.0	
Well: PO B Fee #2H	Section (VS) Reference:	Well (0.00N,0.00E,272.21Azi)	
Wellpath: VH - Job #32K0307229	Survey Calculation Method:	Minimum Curvature	Db: Sybase

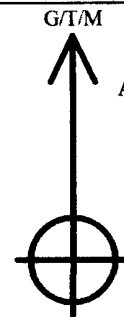
Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	ChD ft	ChA deg
4860.00	2.58	76.94	4859.11	-32.05	3.78	32.22	2.27	32.44	83.31



Scientific
Drilling

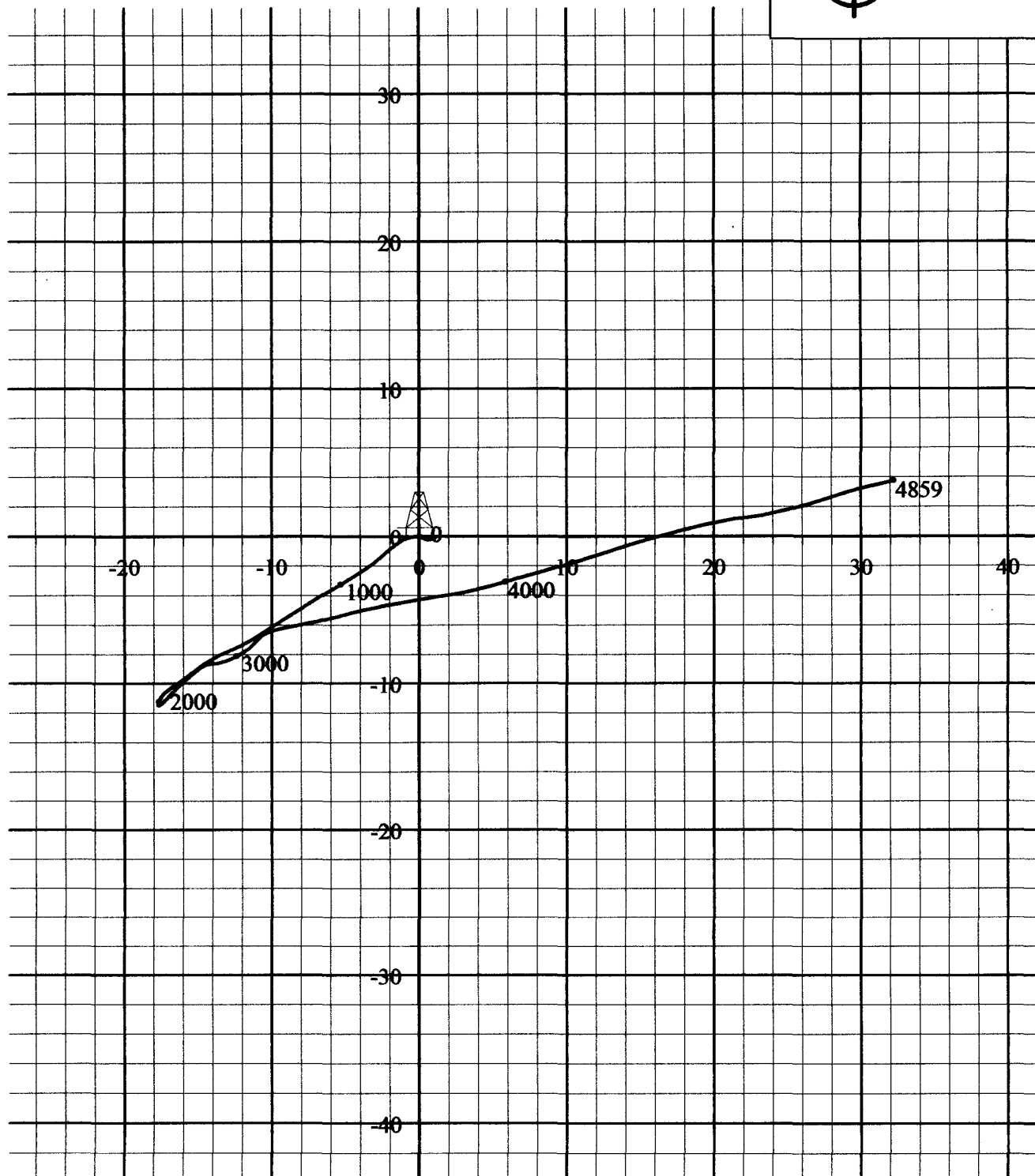
Field: Cottonwood Creek
Site: Eddy County, NM
Well: PO B Fee #2H
Wellpath: VH - Job #32K0307229
Survey: 03/20/07



Azimuths to Grid North
True North: 0.00°
Magnetic North: 0.00°

Magnetic Field
Strength: 0nT
Dip Angle: 0.00°
Date: 04/03/2007
Model: igrf2000

South(-)/North(+) [10ft/in]



West(-)/East(+) [10ft/in]

Po B 1 Fee #2H Final Surveys.txt

~Version Information

VERS. 2.00: PATHFINDER ENERGY SERVICES LAS - Version 2.00
 WRAP. NO: One line per depth step

~Well Information

STRT.FT 3950.0000:
 STOP.FT 8260.0000:
 STEP.FT 0.0000:
 NULL. -999.25:
 COMP. EOG RESOURCES, INC.: COMPANY
 WELL. POB1 FEE #2H: WELL
 FLD. WILDCAT, WOLFCAMP: FLD
 SRVC. Pathfinder Energy Services: SERVICE COMPANY
 LOC. : LOCATION
 DATE. 29-Mar-07: LOG DATE
 UWI. 30-015-34752: API NUMBER
 APD.FT 19.66: ELEVATION ABOVE PERMANENT DATUM
 CNTY. EDDY: COUNTY
 CTRY. U.S.A.: COUNTRY
 DMF. KELLY BUSHINGS: DRILLING-LOG MEASURED FROM
 EPD.FT 3553.00: ELEVATION OF PERMANENT DATUM
 FL1. FNL; 2622' FEL; 660': WELL LOCATION 1
 FL2. X; 438,107' Y; 711,831': WELL LOCATION 2
 PDAM. GROUND LEVEL - MEAN SEA LEVEL: ELEVATION OF PERMANENT DATUM REF
 PDAT. GROUND LEVEL: PERMANENT DATUM
 RANG. 24E: RANGE
 SECT. 001: SECTION
 STAT. NM: STATE
 TOWN. 16S: TOWNSHIP

~Curve Information

DEPT.FT : MWD Tool Measurement Depth
 MTVD.FT : MWD Tool Measurement TVD
 INC.DEG : Inclination
 AZI.DEG : Azimuth
 SECT.FT : Section
 RCN.FT : Rectangular Co-ordinates North
 RCE.FT : Rectangular Co-ordinates East
 DLSEV.DG/HFT : Dog-leg Severity

DEPT FT	MTVD FT	INC DEG	AZI DEG	SECT FT	RCN FT	RCE FT	DLSEV DG/HFT
4000.00	3999.55	1.31	73.17	-5.93	-3.07	5.82	-999.25
4033.00	4032.55	0.53	31.62	-6.36	-2.83	6.26	2.97
4065.00	4064.54	1.93	287.56	-5.92	-2.54	5.82	6.63
4097.00	4096.48	4.92	280.88	-4.04	-2.12	3.96	9.41

~ASCII Data

Po B 1 Fee #2H Final Surveys.txt

4129.00	4128.25	8.53	279.73	-0.33	-1.46	0.28	11.29
4161.00	4159.73	12.22	279.56	5.38	-0.50	-5.41	11.53
4193.00	4190.77	15.74	279.47	13.05	0.78	-13.03	11.00
4224.00	4220.31	19.52	279.03	22.36	2.29	-22.29	12.20
4256.00	4250.11	23.21	277.27	33.96	3.92	-33.83	11.70
4288.00	4279.09	26.91	274.99	47.48	5.35	-47.31	11.95
4320.00	4307.17	30.42	273.06	62.81	6.41	-62.62	11.34
4352.00	4334.23	34.03	272.00	79.87	7.16	-79.66	11.42
4384.00	4360.26	37.11	272.09	98.49	7.82	-98.26	9.63
4415.00	4384.54	39.75	272.09	117.75	8.53	-117.51	8.52
4447.00	4408.60	42.74	272.88	138.85	9.45	-138.59	9.48
4479.00	4431.52	45.73	273.49	161.16	10.69	-160.87	9.44
4511.00	4453.07	49.59	273.32	184.81	12.09	-184.48	12.07
4543.00	4473.15	52.67	272.97	209.71	13.46	-209.36	9.66
4575.00	4491.92	55.49	272.62	235.63	14.72	-235.24	8.86
4607.00	4509.36	58.48	272.09	262.45	15.82	-262.04	9.45
4638.00	4524.91	61.29	271.91	289.27	16.76	-288.84	9.08
4670.00	4539.54	64.28	271.39	317.72	17.57	-317.28	9.45
4702.00	4552.58	67.62	270.59	346.93	18.08	-346.50	10.68
4733.00	4563.32	71.84	270.68	376.00	18.40	-375.57	13.61
4765.00	4572.61	74.39	270.33	406.60	18.67	-406.18	8.04
4797.00	4580.65	76.50	269.98	437.55	18.75	-437.16	6.68
4829.00	4587.93	77.21	268.92	468.68	18.45	-468.31	3.92
4861.00	4594.25	80.02	268.05	499.98	17.62	-499.67	9.18
4892.00	4599.12	81.87	266.82	530.49	16.25	-530.25	7.14
4924.00	4602.78	85.03	266.55	562.13	14.41	-561.99	9.91
4988.00	4605.23	90.57	264.88	625.65	9.63	-625.73	9.04
5020.00	4604.91	90.57	264.70	657.38	6.73	-657.60	0.56
5115.00	4604.33	90.13	265.41	751.65	-1.46	-752.24	0.88
5211.00	4601.75	92.95	267.87	847.15	-7.09	-848.03	3.90
5307.00	4597.41	92.24	267.52	942.76	-10.94	-943.85	0.82
5402.00	4593.83	92.07	269.36	1037.49	-13.53	-1038.74	1.94
5497.00	4591.79	90.40	271.12	1132.40	-13.13	-1133.71	2.55
5560.00	4590.19	92.51	271.56	1195.37	-11.66	-1196.67	3.42
5590.00	4588.78	92.86	271.74	1225.34	-10.79	-1226.63	1.31
5652.00	4587.02	90.40	272.26	1287.31	-8.63	-1288.56	4.06
5714.00	4586.63	90.31	273.67	1349.30	-5.42	-1350.47	2.28
5807.00	4586.06	90.40	273.49	1442.27	0.38	-1443.29	0.22
5868.00	4585.49	90.66	274.02	1503.24	4.38	-1504.16	0.97
5960.00	4584.64	90.40	274.37	1595.18	11.11	-1595.90	0.47
6053.00	4583.57	90.92	274.90	1688.09	18.62	-1688.59	0.80
6145.00	4582.66	90.22	275.08	1779.97	26.62	-1780.24	0.79
6239.00	4581.93	90.66	275.08	1873.85	34.95	-1873.87	0.47
6331.00	4580.10	91.63	275.43	1965.69	43.37	-1965.46	1.12

Po B 1 Fee #2H Final Surveys.txt							
6424.00	4578.38	90.48	273.93	2058.58	50.96	-2058.13	2.03
6454.00	4578.20	90.22	273.14	2088.58	52.81	-2088.07	2.77
6549.00	4577.83	90.22	270.68	2183.57	55.97	-2183.01	2.59
6645.00	4575.70	92.33	269.10	2279.46	55.79	-2278.98	2.75
6709.00	4572.95	92.59	268.57	2343.29	54.49	-2342.91	0.92
6806.00	4568.20	93.03	267.87	2439.94	51.48	-2439.74	0.85
6902.00	4563.56	92.51	267.25	2535.52	47.40	-2535.54	0.84
6998.00	4558.98	92.95	267.17	2631.05	42.73	-2631.32	0.47
7094.00	4553.46	93.65	267.43	2726.55	38.22	-2727.05	0.78
7190.00	4546.90	94.18	268.13	2822.04	34.51	-2822.76	0.91
7285.00	4540.93	93.03	269.10	2916.67	32.21	-2917.54	1.58
7381.00	4535.49	93.47	269.01	3012.37	30.63	-3013.37	0.47
7445.00	4532.20	92.42	267.25	3076.12	28.55	-3077.25	3.20
7541.00	4527.12	93.65	268.66	3171.73	25.13	-3173.05	1.95
7637.00	4523.43	90.75	270.51	3267.54	24.43	-3268.96	3.58
7701.00	4522.69	90.57	271.03	3331.52	25.29	-3332.95	0.86
7797.00	4521.81	90.48	269.54	3427.46	25.77	-3428.94	1.55
7829.00	4521.40	91.01	269.98	3459.43	25.64	-3460.94	2.15
7890.00	4521.16	89.43	268.57	3520.35	24.86	-3521.93	3.47
7986.00	4522.12	89.43	268.57	3616.15	22.47	-3617.90	0.00
8082.00	4522.71	89.87	269.54	3712.01	20.89	-3713.88	1.11
8177.00	4522.63	90.22	269.71	3806.91	20.26	-3808.88	0.41
8245.00	4522.37	90.22	269.71	3874.85	19.92	-3876.88	0.00

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION

2909 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised March 25, 1999

Submit to Appropriate District Office
5 Copies

Month - Year
APR 26 2007
OCD - ARTESIA, NM

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702		² OGRID Number 7377
		³ Reason for Filing Code NW 4/2007
⁴ API Number 30-0 15-34752	⁵ Pool Name Cottonwood Creek; Wolfcamp, West (Gas)	⁶ Pool Code 75260
⁷ Property Code 35559	⁸ Property Name PO B 1 Fee	⁹ Well Number 2H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
9	1	16S	24E		2622	North	660	East	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
12	1	16S	24E		2602	North	743	West	Eddy
¹² Lse Code F	¹³ Producing Method Code Flowing	¹⁴ Gas Connection Date 4/05/07	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
151618	Enterprise Field Services L.L.C.		Gas	
35246	Shell Trading US Company		Oil	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description

V. Well Completion Data

²⁵ Spud Date 3/14/07	²⁶ Ready Date 3/29/07	²⁷ TD 8245 M - 4522 V	²⁸ PBSD 8153	²⁹ Perforations 4950' - 8100'	³⁰ DHC, MC
³¹ Hole Size 12 1/4	³² Casing & Tubing Size 8 5/8	³³ Depth Set 975	³⁴ Sacks Cement 200 C, 100 RFC, 345 35:65 POZ, 400 C		
7 7/8	5 1/2	8220	1250 50:50 POZ C		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date 4/05/07	³⁷ Test Date 4/17/07	³⁸ Test Length 24	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure 440
⁴¹ Choke Size 36/64	⁴² Oil 0	⁴³ Water 40	⁴⁴ Gas 2968	⁴⁵ AOF	⁴⁶ Test Method Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Stan Wagner*

Printed name:
Stan Wagner

Title:
Regulatory Analyst

Date: **4/18/07**

Phone: **432 686 3689**

OIL CONSERVATION DIVISION

Approved by:

BRYAN G. ARRANT
DISTRICT II GEOLOGIST

Approval Date:

APR 26 2007

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date