

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007Month-Year
MAY 4, 2007
OCD-ARTESIA, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **Pogo Producing Company**3a. Address
P.O. Box 10340, Midland, TX 797023b. Phone No. (include area code)
432 684-63814. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Lot 3, Section 4, T22S, R31E - well & battery/sales5. Lease Serial No.
NM 0417696

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No
Lost Tank 4 Federal (#20)9. API Well No.
30 015 3491810. Field and Pool, or Exploratory Area
WC; Lost Tank; Wolfcamp11. County or Parish, State
Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pool & off lease
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Propose to surface commingle production from the Lost Tank; Delaware, West (96582) and the WC; Lost Tank; Wolfcamp (97573) pools into the "Lost Tank 4-1" battery.

Lost Tank 4 Federal, wells number 1 through 7 - Lost Tank; Delaware, West and the

Lost Tank 4 Federal, well number 20 - WC; Lost Tank; Wolfcamp

The gas and oil sales point will be located at the Lost Tank 4-1 Battery located in Lot C, Section 4, T22S, R31E. Gas from the Lost Tank 4 Federal, Well #20 is metered prior to being commingled for sales. The oil will be tested monthly for production allocation purposes.

Current daily production for the Lost Tank 4 Federal, Lost Tank; Delaware, West pool is approximately 225 mcf/day & 22 bbls of oil for all wells. The gravity of the oil is 41.6

Current daily production for the Lost Tank 4 Federal, Well #20, WC; Lost Tank; Wolfcamp is approximately 60 bbls oil and 800 mcf/day.

The gravity of the Delaware production is approximately 41 and the gravity for the Wolfcamp is 54. The Wolfcamp gravity will not decrease the value of the crude oil at the Lost Tank 4-1 battery.

All interest owners have been notified of this commingling procedure by certified mailing.

The Lost Tank 4 Federal, Well #23 is the only Wolfcamp well on this lease, to build a separate battery would impact the surface both at a new battery site and for roads that would have to be built for crude oil gathering. Ownership is identical for the Delaware and the Wolfcamp.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Ann E. Ritchie

Title Regulatory Agent

Signature

Date

04/24/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

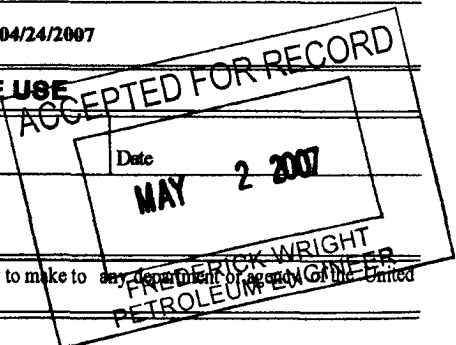
Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

SUNDRY NOTICE SPECIAL STIPULATIONS

1. This sundry is accepted for record. Approval requires that the operator provide the following information:
2. Operator will provide as built current facility diagrams showing the locations of all facilities, lines and meters.
3. Operator will provide proposed facility diagrams showing the locations of all facilities, lines and meters to be used; including individual well, as well as combined stream measurements.
4. Operator will provide an explanation of any allocation scenario to be used, if anything other than separate measurements are to be used to determine production volumes.
5. If the oil sales price is based on API gravity, operator will provide a copy of the current price list for sales and an explanation of how revenue is being allocated between differing gravity oils.
6. Operator will provide a gas analysis of the gas from this well.
7. All of this information should be provided in a sundry, within 60 days.

Engineering
can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 5/2/07