30-015-35139-00-00

DODD FEDERAL UNIT No. 110

Company Name: MARBOB ENERGY CORP

Location: Sec: 15 T: 17S R: 29E Spot:

Lat: 32.8282736195051 Long: -104.057446775274

Property Name: DODD FEDERAL UNIT

County Name: Eddy

String Information



Cement Information

Perforation Information

Top (ft sub)	•		Shts/Ft	No Shts	Dt Sqz	
0	0					

Formation Information

St Code	Formation	Depth
Pyts	Yates	932
Psr	Seven Rivers	1225
Psrbs	Bowers Sand	1585
Pqu	Queen	1825
Psa	San Andres	2513
Plvsd	Lovington Sand	2560
Pgl	Glorieta	3914
Ру	Yeso Formation	4013

Hole: Unknown

TD:

TVD: 0

PBTD:

Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Month - Year APR 2 3 2007 OCD - ARTESIA, NM

FORM APPROVED OMBNO. 1004-0137 Expires: March 31, 2007

	WE	LL CO	MPLET	ION OR	RECOMPLE	ETION	REPOF	RT AN	p Toe		5		Serial No. LC028731	A
la. Type			Well	Gas Well	Dry C				<u> </u>		6	. If Indi	ian, Allottee	or Tribe Name
b. Type	of Complet	tion:	₩ Nev	<u> </u>	Work Over	Deepe	n Ph	ig Back	Diff.	Resvr, .	\ 7	Unit o	or CA Agree	ement Name and No.
2. Name	of Operate	or	Other _									NM	NM111789	θX
2. (varie	or operation	" Mart	oob Energ	gy Corporat	tion 						8		Name and d Federal	Well No. Unit #110
3. Addre	SS POB		88211-022	97				ne No.)5-748 -:	(include are 3303	a code)	9	. AFI W 30-0	/ell No. 15-35139	
4. Locat					accordance with	Federal	requiremen	its)*			10	. Field	and Pool, or	r Exploratory
At su	rface :	120 FSI	1040 FEI	Unit P								Grb	g Jackson	SR Q Grbg SA
At top	prod. inte											Surve	y or Area	n Block and Sec. 15-T17S-R29E
At tot	al depth	Same									12	Count Eddy	ty or Parish	13. State NM
14. Date	Spudded		15. D	Date T.D. Rea			16. Date C				17	Eleva	• •	RKB, RT, GL)*
<u>_</u>	6/2007			01/26/2007			D 8	ζ A	Ready 1		D) C.	3576'		
18. Total	•	MD 500: TVD 500:		19.	Plug Back T.D.:	TVD 4			20. Dept	n Briage	Plug Set	: MD TVI		
21 Type				Logs Run (S	Submit copy of e		1970'	-	22. Was	well core	ed?			mit analysis)
DLL				B- 11mi (-					Was	DST run	?		Yes (Sub	mit report) Submit copy)
23. Casir	ng and Lin		—————		set in well)	Stage	Cementer	No. c	f Sks. &	Claren	Val			
Hole Size Size/Grade Wt. (#/ft.) Top (MD)						of Cement			Cemen	t Top*	Amount Pulled			
12 1/4" 7 7/8"	8 5/8'			0	377'			300 s			0			None
/ //8"	5 1/2'	1,	7#	<u> </u>	4998'	1		2025	SX			U		None
	ļ					-				_				
24. Tubin	a Record													
Size		n Set (MD) Packer	Depth (MD)	Size	Depth	Set (MD)	Packer	Depth (MD)	S	Size	Depth	Set (MD)	Packer Depth (MD)
2 7/8"	4010'						D C .:	Ĺ						
25. Produ	cing Interv Formatio			Top	Bottom	26.	Perforation Perforated			Size	No. H	oles	T i	Perf. Status
A) Yeso)			4025'	4295'	4025	' - 4295'				20		Open	
B)														
C) D)						-			-					
	Fracture, T	reatment,	Cement Sq	ueeze, etc.										
4025' - 4	Depth Inter	val		A - J / 200	001 NIE E- 1/			mount a	nd Type of 1	Material				
4025 - 4	4295			Acuz W/ 200	00 gal NE Fe 1:	5% HC1	acid.							
28 Produ	action - Inte	erval A			· · · · · · · · · · · · · · · · · · ·									
Date First	Test Date	Hours Tested	Test Production	Oil BBL		Water BBL	Oil Grav Corr. Al		Gas Gravity	Pro	oduction ?	Method		
Produced 04/01/2007	04/02/2007	24	- Notice of		1	637	Coil. Ai	•	Glavity	P	umping			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL		Water BBL	Gas/Oil Ratio	,	Well Stat		roducing			
	uction - Int	erval B												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Vater BBL	Oil Grav Corr. AP	ity I	Gas Gravity	Pro	oduction N	lethod		***************************************
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL		Vater BBL	Gas/Oil Ratio		Well Statu	s				

^{*(}See instructions and spaces for additional data on page 2)

,0,11000	iction - Inte	rval C								
ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
hoke ze	Thg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
c. Prod	uction - Int	erval D		-						
ate First oduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
hoke ze	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
9. Disp	osition of C	Gas (Sold,	used for fuel	vented, et	c.)					
Solo		-								
Show tests,	v all impor	tant zones	s (Include Aq of porosity val tested, co	and conter	nts thereof: I, time tool o	Cored interval pen, flowing	als and all drill-ster and shut-in pressure	n	ion (Log) Markers	
Forn	formation Top Bottom Descriptions, Contents, etc.							Name	Top Meas. Depth	
······································	ional remai	ks (includ	e plugging p	rocedure):				Yates Seven F Queen San An Gloriet Yeso	dres	932' 1225' 1825' 2513' 3914' 4013'

(Form 3160-4, page 2)



Permian Drilling Corporation

P. O. Box 726

(505)397-3798

Fax (505)393-2448

Hobbs, New Mexico 88241

INCLINATION REPORT

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ш.	$^{\prime\prime}$	·	г	

2/5/2007

WELL NAME AND NUMBER: Dodd #110

FEB 2 3 2007

LOCATION:

Eddy Co., NM

OPERATOR:

MARBOB ENERGY CORP.

DRILLING CONTRACTOR:

PERMIAN DRILLING CORPORATION

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
1.00	490				
2.50	967				
1.50	1214				
1.00	1688				
1.00	2231				
0.75	2695				
1.00	3199				
1.00	3650				
1.25	4124				
1.25	4631				

Drilling Contractor:

Permian Drilling Incorporation

Sherry Coskrey
Regulatory Clerk

Coxh

Subscribed and sworn to before me on this __

day of Tellinary

2007

My Commission Expires:

Jue 12, 2010

State of New Mexico ergy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District III

Oil Conservation Division Co 2007

Submit to Appropriate District Office

1000 Rio Brazos District IV	,	,		12		t. Francis D	r.	ARTESIA	NM		_	5 Copies	
1220 S. St. France	cis Dr., San I.			R ALI	Santa Fe, I	NM 87505 E AND AU '	ТНО	RIZA	ΓΙΟΝ΄	то т	_	AMENDED REPORT PORT	
¹ Operator n	ame and A	Address				3.11.(13.110			ID Num				
Marbob Ene PO Box 227								3 Reas	on for Fi	ling C	14049 ode/ Effe	ctive Date	
Artesia, NM ⁴ API Numbe			Name							6 D.	NW ool Code		
30 – 015-3	5139				rbg Jackson S	SR Q Grbg SA	\			1	oi Code	28509	
⁷ Property C	537		perty Nan	ne	Dodd Fed	ederal Unit				9 W	ell Numb	er 110	
II. 10 Sur	rface Lo Section	cation Township	Range	Lot.Idn	Feet from th	e North/Sout	h Line	Feet fro	om the	East/\	West line	County	
P	15	17S	29Ē	Zouran	330	Sout		104			East	Eddy	
UL or lot no.		Township	Range	Lot Idn	Feet from th	e North/Sout	th line	Feet fro	om the	East/\	West line	County	
12	13 n .		14 0 0	onnection	15 0 400 0	1	16.5				17		
12 Lse Code F	C	ing Method ode P	D	onnection ate /07		rmit Number		:-1 <i>2</i> 9 Ef	D Effective Date 17 C-129 Expiration Date			29 Expiration Date	
		Transpor	ters										
¹⁸ Transpor OGRID			nsporter l d Addres		20	POD	²¹ O/	G			DD ULST	R Location	
15694		Navajo Refining Company PO Box 159			12	69410	О		Dodd	Feder	al Unit N	orth Tank Battery	
		Artesia,	NM 8821	11-0159							L-14-T17S	5-R29E	
36785			Midstrear Box 5002	20	12	69430	G	ात जात्रकार पूर्व हैं इ.स.च्या करावा की	Same			e	
		Wildiana									<u>-</u>		
	in glaps, tha				estature programme		W Jan. J						
					ATT TO THE TOTAL TO THE T						-		
	: getalogi				电流发音器 1873		and the grade	a. r. in j. g.					
							ig Littley (d.						
IV. Prod	luced W		ULSTR	Location	and Descripti	ion							
1269							Same						
V. Well (tion Data 26 Ready 1	Date	T	²⁷ TD	²⁸ PBT	D	²⁹ P	erforation	ons		³⁰ DHC, MC	
1/16/07		3/29/0	7		5005'	4970'		402	25' – 429				
	ole Size		32 Casing	& Tubin	ıg Size	33 Depth Set					ks Cement		
12	2 1/4"			8 5/8"		377'				300 sx			
7 3	7/8"			5 ½"		4998'			2		20	2025 sx	
				2 7/8"		4	1010'						
VI. Well 35 Date New		ta Gas Delive	ry Date	37 7	Test Date	38 Test	Length	,	39 Tbg	, Press	sure	⁴⁰ Csg. Pressure	
4/1/07		4/1/07	, `		4/2/07	24	hrs				Sur C	_	
⁴¹ Choke Si	ze	⁴² Oil 14		43	Water 637		Gas 41		45 AOF 46 Test Met		⁴⁶ Test Method P		
⁴⁷ I hereby cert been complied complete to the	with and t	hat the infor	mation gi	ven above				OIL CO	NSERV	ATION	DIVISIO	N	
Signature:	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	" Louise	K,	1 V V		Approved by:]	BRYAI	۷ G	ARRAN	NT Tr	
Printed name:					BRYAN G. ARRANT Title: DISTRICT II GEOLOGIST								
Printed name:		Diana II	Brigge	1	Diana J. Briggs Title:								
		Diana J. Production				Approval Dat	e:				APR 2	3 2007	
		V	Analyst	<u>n</u>			e:				APR 2	3 2007	