District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 State of New Mexico
Energy, Mine of Valural Resources
OIL CONSER N DIVISION

Revised March 25, 1999

Month - YearSubmit to Appropriate District Office

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Form C-104

2040 Suth checo Santa Fe, Tavi 87505

District IV 2040 South Pachec				*******	· • • • • · · · ·				JOIA, NM		AMEN	NDED REPORT	
Ι.			FOR ALL	OWABLE	E AND	AUT	HORI	IZATIO	ON TO T				
¹ Operator name and Address										² OGRID Number			
EOG Resources, Inc. P.O. Box 2267									7377 Reason for Filing Code				
Midland, TX 79702									NW 04/2007 6 Pool Code				
4 API Number						Pool Nar							
30-0 15-35281 Cottom 7 Property Code						8 Property Name (Gas)				-+		75250 Vell Number	
	36195		Potomac A 9 Fee									2н	
II. Surface Location													
UL or lot no.	Section	Township		Lot. Idn	Feet from		North/South Line		Feet from th			County	
H	Bottom	Hole I	25E		66	50 I	Nc	orth	660		<u>East</u>	Eddy	
UL or lot no.	Bottom Hole L JL or lot no. Section Township		Range	Feet from	t from the North/South Line			Feet from the East/West line C		County			
E	9	16S	25E		184			orth	779			Eddy	
¹² Lse Code		ng Method C	Code 14 Gas C	Connection Date	: 15 C-1	129 Perm	rmit Number		⁶ C-129 Effe	ctive Date	¹⁷ C-	129 Expiration Date	
P Cil and		lowing	•	4/05/07									
III. Oil and Gas Transporters 18 Transporter 19 Transporter Name 20 POD 21 O/G 22 POD ULSTR Location											on		
OGRID			and Address					and Description			<i></i>		
151618	Ente	arprise J	Field Serv	ices L.P.	155886828537	Gas							
							in the color of the second						
35246	She.	ll Tradi	ng US					Oil					
167													
					380800000	48 JA 15 CC 84 28 28 20 00 00	25.02 in strongene	. S.					
					SSSSSSSSSS	Bell tookkings	ASS P. M. Grasson	: 53.23 (1.1886 800 eeu					
IV. Produc	ed Wate		***************************************										
23 POD					24 P(OD ULST	rR Locati	on and Desc	cription				
V. Well Co			1 5-4-	T 27	775	20 ppmp		1 20 T		T 30	30 DHC MC		
²⁵ Spud Date	e		eady Date	²⁷ TD		28 PBTD		iTD		Perforations	30	DHC, MC	
3/05/07 31 Ho	ole Size	4/05/07		8545 M- 32 Casing & Tubing Size				epth Set	1 2100	5100' - 8450' 34 Sacks Cement		Cement	
1	12 1/4			8 5/8			1021			150	PPDS. 1	00 Thixset,	
								****		560 Prem Lite, 370 PF			
7	7 7/8			5 1/2		8450				500 Interfill C, 450 A			
				_ 				0250			110011	L C/ TOV FROM	
VI. Well To													
35 Date New Oil 36 Gas I		³⁶ Gas Deliv	ery Date	te	38 Test Length		:h	³⁹ Tbg. Pressure		40 Csg. Pressure			
41 Chala Si		4/05/07 42 Oil		4/15/0		24 44 Gas			45 40	46.5		600	
41 Choke Size			il ⁴³ Water						⁴⁵ AO	F	70	Test Method	
36/64 47 I hereby certify	that the rule	es of the Oil (Conservation Di	38 Division have bee	en		3869	- 227				Flowing	
complied with and best of my knowle	that the info	mation give	en above is true	and complete to	o the			L CON	SERVA	LION D	[VISIO	N	
Signature:	App	Approved by: BRYAN G. ARRANT											
Printed name:						Title: DISTRICT II GEOLOGIST							
Stan Wagner Title:						Approval Date:				APR 2 3 2007			
Regulatory Date:			Phone:					<u> </u>		-			
4/17/0		- Cuin th	432	2 686 3689	1								
48 If this is a cha	inge or opera	dor mi in uic	OURID numo	er and name of t	the previous	s operator	,						
1	Prev [;]	ious Operato	r Signature			Printe	ed Name			T	itle	Date	