

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Month - Year

APR 12 2007

5. Lease Serial No.

NM-0417696

OCD - ARTESIA, NM

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Lost Tank 3 Federal Deep #23

9. API Well No.

30-015-35354

10. Field and Pool, or Exploratory Area

Lost Tank Wolfcamp

11. County or Parish, State

Eddy County, NM

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Pogo Producing Company

3a. Address

P. O. Box 10340, Midland, TX 79702

3b. Phone No. (include area code)

432-685 -8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1405' FNL & 630' FWL, Section 3, T22S, R31E

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12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	drilling operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Intermediate Csg - Drld 12-1/4" hole to 3995'. TD reached @ 01:30 hrs 02/10/07. Ran 89 jts 9-5/8" 40# N-80 LT&C csg. Cmt'd w/ 1200 sks 35:65 Poz C followed by 200 sks Cl C. Plug down @ 19:30 hrs 02/10/07. Circ 267 sks to surface. WOC 21 hrs. Make cut-off. Install WH. NU BOP's & test to 5000#. Test csg to 2000# for 30 mins.

TD & Production Csg - Drld 8-1/2" hole to 11,530'. TD reached @ 17:00 hrs 02/26/07. Logged well w/ Schlumberger. Ran 277 jts 7" 29# P-110 LT&C csg. Cmt'd 1st stage w/ 1100 sks Cl H + add. Circ 295 sks to surface. Cmt'd 2nd stage w/ 825 sks Cl C + add. Circ 152 sks to surface. Cmt'd 3rd stage w/ 300 sks 35:65:6 POZ followed by 100 sks Cl C Neat. Circ 10 sks to surface. Plug down @ 23:15 hrs 03/01/07. WOC 24 hrs. Make cut-off. NU BOP's & test to 10,000# ok. Test csg to 3000#. Drld 6-1/8" hole to 12,400'. TD reached @ 17:30 hrs 03/07/07. Ran 23 jts 5" 23.2# liner. Cmt w/ 125 sks Cl H. Circ 75 sks to surface. BOL @ 12,381. TOL @ 11,335. Test csg to 6500# ok. CBL ran 03/19/07.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cathy Wright

Title Sr. Eng Tech

Signature

Cathy Wright

Date 04/11/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OPERATOR
WELL/LEASE
COUNTY

POGO PRODUCING CO.
LOST TANK 3 FED. DEEP 23
EDDY

078-0048

STATE OF NEW MEXICO
DEVIATION REPORT

186	1.00
333	0.75
460	1.25
581	0.75
732	0.25
898	1.00
11,909	1.50
12,400	0.50

Month - Year
APR 12 2007
OCD - ARTESIA, NM

CONFIDENTIAL

STATE OF TEXAS

COUNTY OF MIDLAND

BY: Steve Moore

The foregoing instrument was acknowledged before me on
Moore on behalf of Patterson-UTi Drilling Company LP, LLLP.

April 2, 2007, by Steve

Joni D. Hodges
Notary Public for Midland County, Texas
My Commission Expires: 4/08/07

