1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to

Form C-144

June 1, 2004

For drilling and production factoring appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe Month Year



Pit or Below-Grade Tank Registration or Closure

OCD - ARTESIA, NIM Is pit or below-grade tank covered by a "general plan"? Yes \(\subseteq \) No \(\subseteq \)

Type of action: Registration of a pit or below-grade tank \(\subseteq \) Closure of a pit or below-gradetank \(\supseteq \) Operator: DAVID H. ARRINGTON OIL & GAS INC Telephone: (432)682-6685 e-mail address: DEBBIE@ARRINGTONOIL.COM Address: PO BOX 2071 MIDLAND, TX 79702 Facility or well name: Peacock Sparrow Fed Com #14491#:30-015-35116 U/lor Otr/Otr I Sec 26 T 17S R 23E Latitude 32.8026080 Longitude 104.6561299 NAD: 1927 X 1983 ☐ Surface Owner Federal X State ☐ Private X Indian ☐ County: Eddy Pit Below-gradetank bbl Type of fluid: _____ Type: Drilling X Production Disposal Volume: Workover Emergency Construction material: Lined X Unlined Double-walled, with leak detection? Yes If not, explain why not. Liner type: Synthetic X Thickness 20 mil Clay Pit Volume 30000bbl Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal high 50 feet or more, but less than 100 feet (10 points) water elevation of ground water.) 100 feet or more (0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic (0 points) Nο water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) Ranking Score (Total Points) If this is a pit closure (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite for If offsite, name of facility (3) Attach a general description of remedial action taken including remediationstart date and end date. (4) Groundwater encountered: No 🗌 Yes 🗍 If yes, show depth below ground surface Attach soil sample results and a diagram of sample locations and excavations. AdditionalComments: Federal drilling well. Pit volume for reserve pit is approximately 15000 bbls; frac pit volume is approximately 30000 bbls. Frac pit w/ fresh water only. Will comply with all NMOCD guidelines and pit closure rules. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-gradetank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . Date: 05/07/2007 Printed Name/Title DEBBIE FREEMAN ENGINEER TECH Signature Your certification and NMOCD approval of this application/closuredoes not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:
Printed Name/Time Signature
Signature