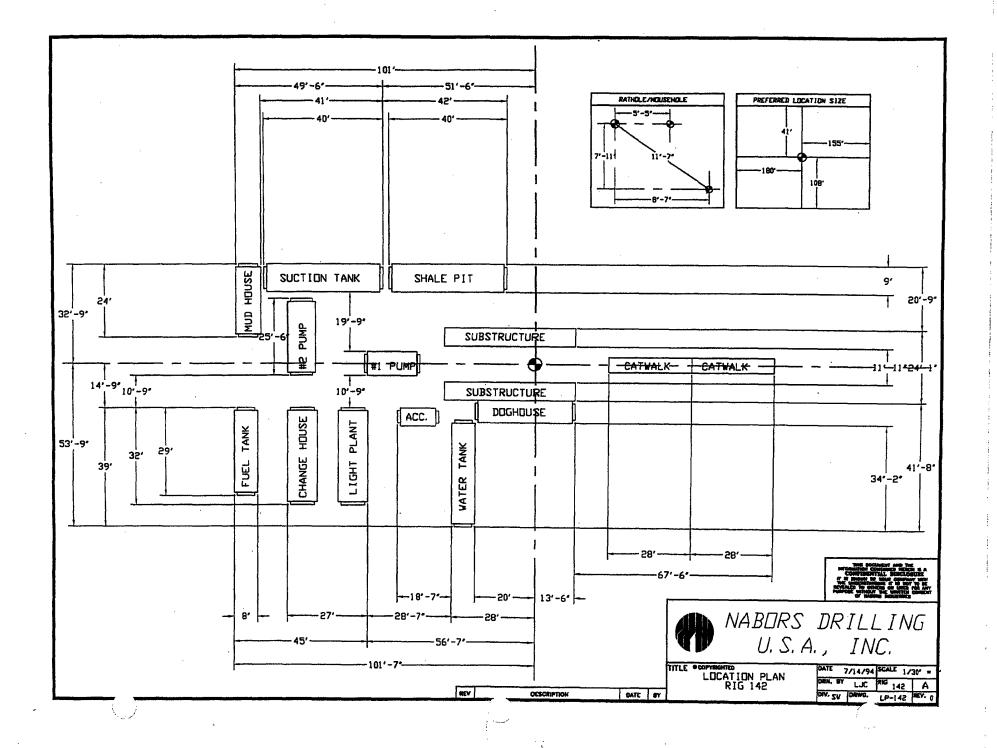
Santa Fe, NM 87505   SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: Oil Well
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505  SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other  BOLD ENERGY, LP  3. Address of Operator 415 W. Wall, Suite 500  Midland, Texas 79701  Midland, Texas 79701  Midland, Texas 79701  Sundate Type of Lease STATE FEE  6. State Oil & Gas Lease No.  7. Lease Name or Unit Agreement Name Esperanza "24"  8. Well Number  001  9. OGRID Number 233545  10. Pool name or Wildcat Carlsbad; Morrow, South (Gas)  4. Well Location Unit Letter E: 1650' feet from the North line and 980 feet from the West line Section 4 Township 16S Range 35E NMPM County Lea  11. Elevation (Show whether DR, RKB, RT, GR, etc.)
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4040' GR
Pit or Below-grade Tank Application or Closure
Pit type <u>Drilling</u> Depth to Groundwater <u>77'</u> Distance from nearest fresh water well <u>&gt;1000'</u> Distance from nearest surface water <u>&gt;1000'</u> .  Pit Liner Thickness: <u>20</u> mil Below-Grade Tank: Volume <u>20,000</u> bbls; Construction Material
The Lines I mexicess. 20 min Delow-Grade Tank. Volume 20,000 obis, Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   OTHER:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion
or recompletion.
BOLD ENERGY, LP requests approval of the following proposed changes to its drilling plan:
1. Nabors Drilling USA, Inc. Rig #142 has been contracted and a schematic of the rig layout is attached.
2. Utilize 135/8" – 5000 psi BOP equipment to drill to 7" intermediate casing point @ 8930' MD = 8800
<ol> <li>Utilize 135/8" – 5000 psi BOP equipment to drill to 7" intermediate casing point @ 8930' MD = 8800 TVD. For drilling below 7" to 11,946' MDTD, 71/16" – 10,000 BOP equipment will be used. Please see attached schematics.</li> </ol>
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<ul> <li>TVD. For drilling below 7" to 11,946' MDTD, 71/16" – 10,000 BOP equipment will be used. Please see attached schematics.</li> <li>3. Substitute 7" 23.0# HCP-110 LTC casing for 7" 26.0# HCP-110 LTC as the second intermediate.</li> </ul>
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<ul> <li>TVD. For drilling below 7" to 11,946' MDTD, 7 1/16" – 10,000 BOP equipment will be used. Please see attached schematics.</li> <li>3. Substitute 7" 23.0# HCP-110 LTC casing for 7" 26.0# HCP-110 LTC as the second intermediate.</li> <li>4. Production casing will be a full string of 4½" 13.5# P-110 LTC from 0' - TD rather than setting a production liner.</li> <li>I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-</li> </ul>
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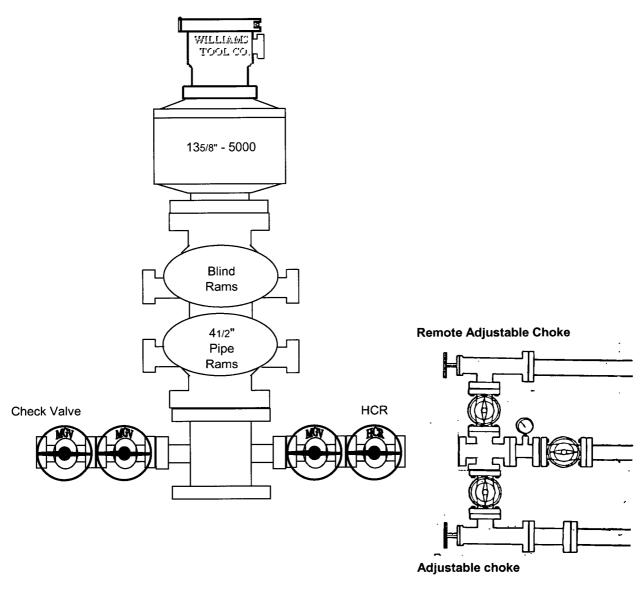


## **BOPE Schematic**

## **BOLD ENERGY, LP**

Esperanza "24" #1

13 5/8" - 5K Stack for 450' to 7" Intermeidate TD = 8930' MD



2" min 5K Double valve manifold

## **BOPE Schematic**

## **BOLD ENERGY, LP**

Esperanza "24" #1

10K Stack for Drilling Below 7" Intermediate

7 1/16" - 10K Stack

