Form 3160-5 (February 2005)

UNITED STATES TMENT OF THE INTERIOR U OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

WESLEY W. INGRAM

Lease Serial No.

A If Indian, Allottee or Tribe Name

SUNDAY NOTICES AND REPORTS ON WELLS of use the same for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. LOTOS C FEDERAL 912 Oil Well Other Gas Well 9. API Well No. 30-015-35356 2. Name of Operator CHESAPEAKE OPERATING, INC. ATTN: LINDA GOOD 3b. Phone No. (include area code) 3a. Address 10. Field and Pool or Exploratory Area P. O. BOX 18496 OKLAHOMA CITY, OK 73154-0496 COTTON DRAW 405-767-4275 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State EDDY COUNTY, NEW MEXICO 660' FSL & 1980' FEL. SWNE. SECTION 9.T24S, R31E 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off ✓ Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other Change BOP Casing Repair New Construction Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Chesapeake, respectfully, request permission for the following: For the first BOP installation (drilling out below 13 3/8" casing). Chesapeake would like to receive approval to install a 13 5/8", 2000 psi minimum operating pressure Annular Preventer rather than the original proposed 11" 5000 psi stack with annular preventer, pipe rams and blind rams. Chesapeake doesn't feel the interval from surface casing shoe (765') to intermediate casing point (4350') warrants anything more than a single shut-in devise (annular prevent, a.k.a. Hydril) that has a working pressure of at least 2000 psi. Test as per Onshore Order 2. (CHK PN 613357) 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) LINDA GOOD Title FEDERAL REGULATORY ANALYST Date 05/10/2007 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by

Title

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of great property of the control of the co

Office

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would