Energy, Minerals and Natural Resources May 27, 2001	Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District	District I	Energy, Minerals and Natural Resor	
1220 South St. Francis Dr. Sindeare lype of Lese STATE FEE Size District Fee Size State Size State Fee Size State Size	District II	OIL CONCEDUATION DIVISI	20.015.24717
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Single Fire Received Section S	T .		
PROPOSALS S. Well Other S. Well Number 9			
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20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198 Glorieta-Yeso; NE		у, ы	
4. Well Location Unit Letter G : 2310 feet from the North line and 1650 feet from the East line Section 18 18S Township 27E Range NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3319' GR Pit or Below grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water Pit time Thickness: mil Below-Grade Tank: Volume bibls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK DISTANCE AND ABANDON SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK DISTANCE AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A LITERING CASING COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB OTHER: GOMENCE DRILLING OPNS PAND A CASING/CEMENT JOB COMMENCE DRILLING OPNS PAND A COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB COMMENCE DRILLING OPNS PAND A CASING PAND A CA		ry, OK 73102-8260 405-552-8198	
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Pit or Below-grade Tank Application or Closure			
Pit type			
Pit type		3319' GR	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	Pit typeDepth to Groundw	aterDistance from nearest fresh water well	Distance from nearest surface water
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District I

State of New Mexico

Form C-104 Revised October 18, 1994

Instructions on back

Energy, Minerals & Natural Resources Department

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Submit to Appropriate District Office

5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410

Previous Operator Signature

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7. Well 25 Spud Date 7/17/20	Comple Size 17 1/2"	letion Da 26 Ready D 2/27/2	Midl:	PO Box 5 and TX 7	3510' Tubing Size	²⁸ PBT	D 3'	³ Dept	d Descript	itions		Sacks Ce 275 sx	ment CI C
V. Well 25 Spud Date 7/17/20	Comple Book Hole Size	letion Da 26 Ready D 2/27/2	Midl:	PO Box 5 and TX 7	50020 79710-0020 3510' Tubing Size	²⁸ PBT	D 3'	³ Dept	d Descriptor 29 Perfora 1577'-2 h Set	itions		Sacks Ce	ment CI C
²⁵ Spud Date 7/17/20	Comple 9006 Hole Size 17 1/2" 12 1/4" 7 7/8"	letion Da 28 Ready D 2/27/2	Midl:	PO Box 5 and TX 7	3510' Tubing Size 3/8"	²⁸ PBT	D 3'	³ Dept 182 1020	d Descriptor 29 Perfora 1577'-2 h Set	itions		Sacks Ce 275 sx 620 sx	ment CI C
V. Well 29 Spud Date 7/17/20 31	Comple 17 1/2" 12 1/4" 7 7/8" 1 Test I	letion Da 28 Ready D 2/27/2	Midl:	PO Box 5 and TX 7	50020 79710-0020 3510' Tubing Size 3/8" 5/8"	²⁸ PBT1 275.	D 3'	182 1020 3510	d Descriptor 28 Perfora 1577'-2 h Set 10'	205'	э	Sacks Ce 275 sx 620 sx 775 sx	ment CI C CI C CI C
V. Well 25 Spud Date 7/17/26 31 VI. Well 35 Date 2/27/	Comple	letion Da 28 Ready D 2/27/2 2/27/2 Data 38 Gas	ta Date 2007 Delivery Da 2/27/200	PO Box 5 and TX 7	3510' Tubing Size 3/8" 5/8" 1/2" 37 Test Dat 3/10/200	²⁸ PBT 275.	D 3' 3 Test Ler 24	3 Dept 182 1020 3510	d Descriptor 28 Perfora 1577'-2 h Set 10'	205' Tbg. Pre	34 essure	Sacks Ce 275 sx 620 sx 775 sx	ment CI C CI C CI C CI C
7. Well 25 Spud Date 7/17/26 37 71. Well 35 Date	Comple	letion Da 28 Ready D 2/27/2 2/27/2 Data 38 Gas	### Midl: ### Table ### Tab	PO Box 5 and TX 7	3510' Tubing Size 3/8" 5/8" 1/2" 37 Test Dat 3/10/200 49 Water	²⁸ PBT 275.	D 3' 3' 4' Test Ler 24 4' Ga	3 Dept 182 1020 3510	d Descriptor 28 Perfora 1577'-2 h Set 10'	205'	34 essure	Sacks Ce 275 sx 620 sx 775 sx	ment CI C CI C CI C CI C GC CI C GC CI C
7. Well 25 Spud Date 7/17/26 37 71. Well 35 Date 2/27/ 41 Chok	Complement of the state of the	Pletion Da 28 Ready D 2/27/2 2/27/2 Data 36 Gas	Midl: ta Date 2007 2/27/200 2/27/200 52	PO Box 5 and TX 7 and	3510' Tubing Size 3/8" 5/8" 1/2" 37 Test Dat 3/10/200	28 PBT 275.	D 3' 3 Test Ler 24	3 Dept 182 1020 3510	d Descriptor 28 Perfora 1577'-2 h Set 10'	205' Tbg. Pre	34 essure	Sacks Ce 275 sx 620 sx 775 sx	ment CI C CI C CI C CI C
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