OCD-ARTESIA Form 3160-4 UNITED STATES ORNI APPROVED DEPARTMENT OF THE INTERIOR QVIB NO. 1004-0137 Expires: March 31, 2007 BUREAU OF LAND MANAGEMENT L COMPLETION OR RECOMPLETION REPORT AND LOG 5. Lease Scrial No NM 77042 If Indian. Allottee or Tribe Name Oil Well Gas Well Dry Other New Well Work Over Plug Back Diff, Resyr. . b. Type of Completion: Deepen Unit or CA Agreement Name and No. Other Name of Operator Lease Name and Well No. Ford Federal # 2 Primero Operating, Inc. Phone No. tinclude area code) Address PO Box 1433, Roswell, NM 88202-1433 30 015 35462 505 622 1001 10. Field and Pool, or Exploratory Location of Well (Report location clearly and in accordance with Federal requirements)* Square Lake, GB/SA At surface 990' FNL & 330' FWL Sec., T., R., M., on Block and Survey of Area 20,16S, 31E At top prod, interval reported below At total depth Eddy NM. 14. Date Spudded 15. Date T.D. Reached 16. Date Completed Elevations (DF, RKB, RT, GL)* 3941 GL 4/25/07 Ready to Prod. 3/7/07 3/18/07 20. Depth Bridge Plug Set: MD 18. Total Depth: MD 19. Plug Back T.D.: MD 3750 3750 4000 TVD TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) es (Submit analysis) Was well cored? No Was DST run? XX No Yes (Submit report) LDT/CNL/HNGS Directional Survey? No XX Yes (Submit copy) 23. Casing and Liner Record (Report all strings set in well) Stage Cementer No. of Sks. & Slury Vol. (BBL) Amount Pulled Hole Size Size/Grade Wt. (#ft.) Top (MD) Bottom (MD) Cement Top* Type of Cement Depth 12 1/4" 8 5/8 J 24 583 350 sx C Surface 77/8" 51/2J 15.5 4000 735 Jt. 250 C Surface **Tubing Record** Depth Set (MD) Packer Depth (MD) Depth Set (MD) Packer Depth (MD) Depth Set (MD) | Packer Depth (MD) Size Size 7/8 Producing Intervals Perforation Record Formation Top Bottom Perforated Interval Size No. Holes Perf. Status 3402 4 37 <u>3420</u> Lovington Sand 3402-20 B) \overline{c} D) 27. Acid. Fracture, Treatment, Cement Squeeze, etc.

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Depth Interval Amount and Type of Material

3402-20 9,875. lbs 16/30 Sand w/ 600 bbls Xlink gel

28. Production - Interval A Date First Test Date Hours Tested Test Production Water BBL Oil Gravity Corr. API Production Method Oil BBI Gas MCF Gravin Produced 24 4/26/07 17 0 36.3 464 Pumping 4/29/07 Gas MCF Choke The Press Csg. Press 24 Hr. Oil BBL Water BBL Gas/Oil Well Status Size Rak 51 25 17 0 680

28a. Production - Interval B Date First Produced Hours Tested Test Production Water BRI Oil Gravity Corr. API Off BBL Gas MCF Gas Gravite Chake Gas/Oil The Pres 24 Hs. Well Status Oil Gas MCI Csg. Press Water BBL Ratio SI

*(See instructions and spaces for additional data on page 2)

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

10h Dead	action - Inte	~ ~1 C						"			
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method		
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. AFI	Gravity	TOURGION MANIES		
Chake	Tog. Press	Csg	24 Hr.	Qil	Gas	Water	Gas/Oil	Well Status			
Size	Flwg SI	Præss.	Rate	RRI.	MCF	BBI.	Ratio				
28c. Prod	28c. Production - Interval D										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Coar, API	Gas Gravity	Production Method		
Choke Size	Tog. Press. Flwg. SI	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	<u></u>		
29. Disp	29. Disposition of Gas (Sold, used for fuel, vented, etc.)										
				· · · · · · · · · · · · · · · · · · ·							
	-		(Include Aq	•	ſ	on (Log) Markers					
tests,	Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.										
Form	Formation		Bottom	m Descriptions, Contents			ents, etc.		Name Top		
			+						Meas. Depth		
go 4 11°			<u> </u>	 							
32. Addi	honal tema	iks (includi	e plugging pr	rocedure):							
33 India	33. Indicate which itmes have been attached by placing a check in the appropriate boxes:										
								net Direction	al Surveyor		
	X Electrical/Mechanical Logs (1 full set req'd.) Geologic Report DST Report Directional Survey Sundry Notice for plugging and cement verification Core Analysis Dother:										
34. There	34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*										
Name	Name (please print) Phelps White						Title	President			
Signa	Signature						Date5.	7/07			
Tide 18 U States any	Tide 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unite States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.										

WELL NAME AND NUMBER										
LOCATION Section 20, T16s, R OPERATOR Primero Operation		ldy County								
DRILLING CONTRACTOR United Drilling, Inc.										
The undersigned hereby certif who drilled the above described we results:		presentative of the drilling contractor on test and obtained the following								
Degrees @ Depth	Degrees @ Depth	Degrees @ Depth								
1/4 @ 548'										
1/2 @ 1013'										
3/4 @ 1518'										
1 @ 2024'										
1 @ 2527'										
1/2 @ 3026'										
	Drilling Contractor-	UNITED DRILLING, INC.								
	Ву:	Ausu Lurcia (Luísa Garcia)								
	Title:	Assistant Office Manger								
Subscribed and swor	rn to before me this 26 da	y of March, 2007 Luy a. ah Notary Public								
My Commission Expires:		County State								
10-8-08		•								