

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**

3. Address and Telephone No.  
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
1330' FNL 330' FEL SEC 13 T22S R30E

5. Lease Serial No.  
**NM 89051**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.  
**Apache 13 Federal 1**

9. API Well No.  
**30-015-27434**

10. Field and Pool, or Exploratory  
**Los Medanos**

12. County or Parish 13. State  
**Eddy NM**

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

**Devon Energy Production Company, L. P. respectfully requests to recomplete well to Strawn.**

1. MIRU WSU. ND tree, NU BOPE and test per company guidelines.
2. Unlatch from production packer at 11,799' and POH w/ tubing and BHA.
3. RIH with BHA and tubing to drill out permanent packer @ 11,799'. Circulate hole clean and POH.
4. RIH w/ WL re-entry guide, 1.81" R-profile nipple, 10' pup joint, 4 1/2" retrievable production packer and on-off tool w/ 1.81" F-profile on 2-3/8" tubing to ~12,350' (EOT). Circulate 2% KCl with corrosion inhibitor. ND BOP, hang tubing and NU production tree and test. RD well service unit.
5. RU WLSU and NU lubricator and WL BOPE. RIH w/ 1-11/16" through-tubing gun. Perf "Strawn" at the following intervals, 2 SPF. Correlate Schlumberger GR-CNL-LDT dated 29-May, 1993 (strip attached).  
12,540' - 12,554' (28 shots)  
12,428' - 12,438' (20 shots)
6. POH with perf guns and RD WLSU.
7. Rig up treaters and acidize down production tubing with 2500 gals 15% NEFeHCl, dropping 75 ball sealers evenly with the acid. If ballout occurs, surge balls off and continue with acid.
8. Flow well back and test to tank until load is recovered and stable rate is achieved, then turn to sales line.

14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett Name Judy A. Barnett Title Regulatory Analyst Date 5/10/2007

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

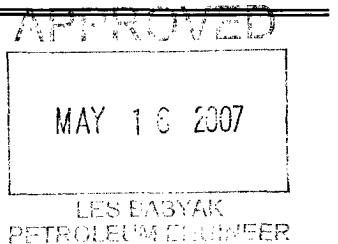
Conditions of approval, if any:

Accepted for record - NMOCD

Title to U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

\*See Instruction on Reverse Side

ENTERED IN  
AFMSS





DEVON ENERGY CORP. APACHE 13 FEDERAL #1 (GAS)  
 LOS MEDANOS Field, EDDY Co., NM Area: INGLE WELLS/SAN  
 1330' FNL, 330' FEL, Sec 13, 22S 30E. Elev: 3360.5' (18.5' AGL)

Last updated by:  
 Jim Cromer 05/09/2007

# PARTIAL SCHEMATIC (9600' - TD)

Surface Casing Record  
 13.375"/ 54.50#/ K-55/ STC @ 568'

Intermediate Casing Record  
 9.625"/ 40.00#/ K-55/ LTC @ 3813'

Production Casing Record  
 7.00"/ 26.00#/ S95 / LTC @ 11936'  
 26.00#/ N80 @ 0'  
 26.00#/ S95 @ 0'

Production Liner Record  
 4.50"/ 13.50#/ S-95/ @ 11587'-14278'

Tubing Record  
 2.375"/ 0.00#/ / @ 11798'

## **Well History (spudded 05/15/1993):**

9/22/93 - DC. Set 7" csg @11936' .cmt w/ 1600 sx.  
 Opened L. Morrow 14029 - 14109 - test gas and water.  
 Complete ATOKA "AC" sand 12836' - 12844'. (IP 0 BO,  
 4343 MCF, 0 BW).

5/2/99: complete WOLFCAMP detrital 11908'- 11924'. (IP  
 0 BO, 1001 MCF, 0 BW).

2.375" tbg @11798' (PKR: Baker perm. pkr)

7.000" csg @11936'  
 w/1600 sx

11908-11924'  
 (WFMP)

Behind-pipe potential

PF: 12836 -12844' (ATKA AC)

PF:14029-14109' (MRRW)

4.500" lnr: 11587'  
 -14278' w/ 310 sx

TUBING DETAIL							
Descrip.	Jts	O.D./	Wt/	Gr /	Conn	Depth	Int'vl
TUBING	0	2.375/	0.0/	/	/	0-	0
TUBING	0	2.375/	0.0/	/	/	0-	0

## **Plugs:**

CIBP @12725'  
 PKR/ @12771'

CIBP @13915'  
 CMT @14250'

## **Perf Detail**

Interval	spf	Date
11908-11924'	0	/ /
12836-12844'	0	/ /

TD = 14278'

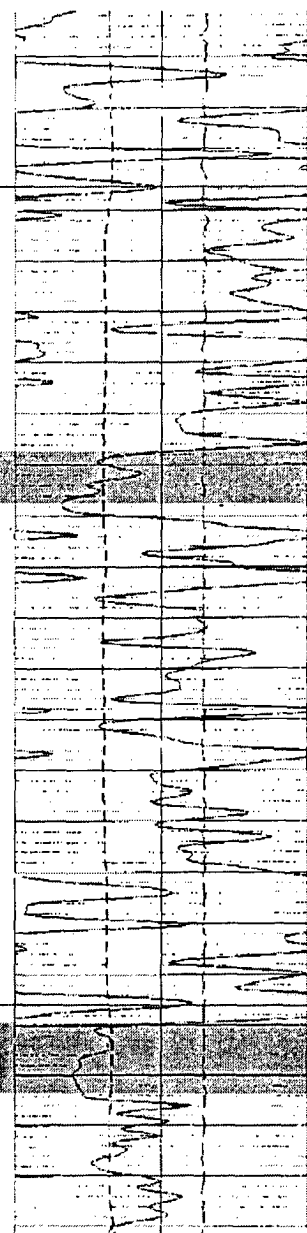
Comments: Behind-pipe potential. See not

API# 30-015-27434  
 Current status: FLOW

0

12400

4



12400

12500

