Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>	######################################		WELL API NO 30-015-35253	
1301 W. Grand Ave., Artesia, NM 88210 District III	ONSERVATION DIVISION 20 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		SFATE ☐ FEE ☐ 6: State Oil & Gas Lease No.	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name				
			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Texaco BE	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 8	
2. Name of Operator			9. OGRID Number 229137	
COG Operating LLC 3. Address of Operator			10. Pool name or Wildcat	
550 W. Texas Ave., Suite 1300 Midland, TX 79701			LOCO HILLS; Paddock	
4. Well Location				_
Unit Letter B	feet from the North	line and <u>2310'</u>		East line
Section 16	Township 17S 11. Elevation (Show whether DR,	Range 30E	NMPM	County EDDY
	3680'	· · · · · · · · · · · · · · · · · · ·		
Pit or Below-grade Tank Application □ or Closure ⊠				
Pit type DRILLING Depth to Groundwater 150' Distance from nearest fresh water well 1000' Distance from nearest surface water 1000				
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			_	AND A
PULL OR ALTER CASING				
OTHER: Pit closure		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
COG Operating LLC proposes to close the drilling pit as follows:				
1. Remove fluids from pit.				
 A deep trench pit will be constructed next to the existing reserve pit and lined with a 12 mil liner. 				
The contents will be encapsulated in this pit and the liner will be folded over the mud and cuttings.				
 Cover liner with 20 mil liner with excess of 3' on all sides as per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines. 				
4. Cover with a minimum 3' of native soil.				
5. Contour pit to prevent erosion and ponding of rainwater.				
I hereby certify that the information about the best of my knowledge and belief. I further certify that any pit or below-				
grade tank has been/will be constructed or close Notify OCD 24 hours prior to beginning it or an (attached) alternative OCD-approved plan				
SIGNATURE Dit C Samples are to be obtained from pit area and analysis submitted to NMOCD prior to back-filling			<u>vst</u> DA'	TE <u>5-17-07</u>
			m Telephone No. 4	32-685-4395
APPROVED BY: Conditions of Approval (if any): Withit II Supervisor				
Conditions of Approval (if any):				
Westrick II Supervisor				
70300	<i>U</i>			