Form 3160-5 (August 1999)

## OCD. ARTESIA UNITED STATES

FORM APROVED

OTTILE OTTILE		
DEPARTMENT OF THE INTERIOR		OMB NO. 1004-0135
BUREAU OF LAND MANAGEMENT		EXPIRES: NOVEMBER 30, 2000
SUNDRY NOTICES AND REPORTS ON WE	:LLS _ [	5. Lease Serial No.

Do form for proposals to drill or to re-enter an ₩		*1	LC 070937		
	e Form 3160-3 (APD) for such JBMIT IN TRIPLICATE	n proposals		6. If Indian, Allottee o	or inde name
	JEWIT IN THE EIGHTE	١٧	•	7. Unit or CA Agreer	ment Name and No.
1a. Type of Well ☑ Oil Well ☐ Ga	ns Well			NM 71064 8 Well Name and No	X DMY
2 Name of Operator				1	Red Lake Unit 49
2. Name of Operator  DEVON ENERGY PRODUCTION COMPANY, LP			9. API Well No.	ted Edite Offic 40	
3. Address and Telephone No.			30-015-28286		
20 North Broadway, Oklahoma City, OK 73102 405-552-8198				10. Field and Pool, or Exploratory	
Location of Well (Report location clearly and in accordance with Federal requirements)*     Unit K, NESW 2310 FSL 1750 FWL		RED LAKE; GLORIETA YESO, NE 12. County or Parish 13. State			
Sec 4 T18S R27E				EDDY	NM
	APPROPRIATE BOX(s) TO IN				
TYPE OS SUBMISSION		TYPE	OF ACTION		
✓ Notice of Intent  ☐ Subsequent Report	Acidize Alter Casing Casing Repair	✓ Deepen ☐ Fracture Treat ☐ New Construction	Productio Reclamati		☐ Water Shut-Off ☐ Well Integrity ☐ Other
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	_ ·	rily Abandon	
13. Describe Proposed or Completed Operations (C deepen directionally or recomplete horizontally, give si the Bond No. on file with BLM/BIA. Required subsequ interval, a Form 3160-4 shall be filed once testing has determined that the site is ready for final inspection)	ubsurface location and measured and tr ent reports shall be filed within 30 days t	ue vertical depths of all pertinent mark following completion of the involved op	kers and zones. A perations. If the op-	ttach the Bond under which to peration results in a multiple of	the work will be performed or provide completion or recompletion in a new
Devon Energy Production Company, L	P respectfully requests to de	eepen to the Yeso per the f	ollowing pro	cedure.	
MIRU. Workover rig.     ND wellhead. NU BOP.					
3. Release packer and set at 1650'.					
4. TOH & LD tubing.					
5. PU 4 3/4" mill tooth bit and TIH with	•	U4 FO @ 20701 -b i-i-	4 FC 8 TOU		
6. RU air package. Using air mist, clear. Deepen well from 2329' to 3500' usi		ii out FC @ 2272, snoe join	it, FS, & 10H	•	
8. Run open-hole logs.					
9. TIH with inflatable open-hole packe	r assembly and tubing. Set	packer across pay zones d	etermined fro	om OH logs.	
10. Acidize Yeso per recommendation					
11. RIH with tubing/packer and set at 2. 12. RIH with rods and pump. Hang we					
mai rodo and pump. mang we					

Intereby certify that the foregoing is true and correct

Signed	nel OD
/Th!	f F

Norvella Adams Name Title

Sr. Staff Engineering Technician

Date

5/14/2007

(This space for Federal or State Office use)

Approved by DAVID R. Conditions of approval, if any:

The TOU.S.C. Section Tout, makes it a crime for any person knowingly and whilding to make any department of agency of the United States any false, inclinous or maddulent states

PETROLEUM ENGINEER

Date

MAY 2 1 2007