

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**OCD-ARTESIA**FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
Latigo Petroleum, Inc.3a. Address  
P.O. Box 10340 Midland TX 79702-73403b. Phone No. (include area code)  
(432) 685-8229

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

860' FSL & 1980' FEL  
Sec 31 (O), T19S, R21 E

5. Lease Serial No.

NM 105538

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM 106855

8. Well Name and No.

Sargent Canyon 31 Fed #1

9. API Well No.

30-015-31826

10. Field and Pool, or Exploratory Area

Crooked Canyon Atoka Morrow

11. County or Parish, State

Eddy

NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Latigo Petroleum, Inc. respectfully request TA status.

4/24/07 - MIRU. Run 1 5/8" overshot to 6960'. Pumped 40 bbls. 2% KCL down casing to kill gas. ND 7 1/16" 5M tree, NU 6" 1500 Hydraulic BOP, and removed donut. Checked BOP operations  
4/25/07 - Bled 200# off wellbore. Pumped 40 bbls. 2% KCL wtr down casing to kill gas. TOH w/ 213 jts. 2 7/8" J55 tbg. and SN. Note: Recovered plunger and plunger stop assembly f/ SN. TIH w/ 5 1/2" CIBP, setting tool, SN, and 212 jts. 2 7/8" J55 tbg. Set CIBP @ 6913'. Note: Atoka-Morrow Perfs f/ 6963'- 6998' ; 7091'- 7140' covered and TA'd.  
4/26/07 - Broke circ and displaced 5 1/2" 17# wellbore w/ 180 BFW + corrosion inhibitor mixed. Pressure tested wellbore to 590#. Pressure increased 10# to 600# in 30 mins. Casing held. TOH LD w/ 212 jts. 2 7/8" J55 tbg., SN, and setting tool. ND 6" 1500 Hydraulic BOP and NU 6" 900 x 2 3/8" B-1 tbg hanger. Loaded, pressured wellbore to 580#, and charted 30 min test. Casing held. RD. Cleaned location. MO. Well TA'd.  
4/30/07 - Pressured up to 570 psi. Held for 30 min. Good test. Test witnessed by Richard C. w/BLM. Original chart to BLM Carlsbad.

Accepted for record

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

NMOC  
JUN 1 2007

Signature

Date 05/03/2007

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

PETROLEUM ENGINEER

Date

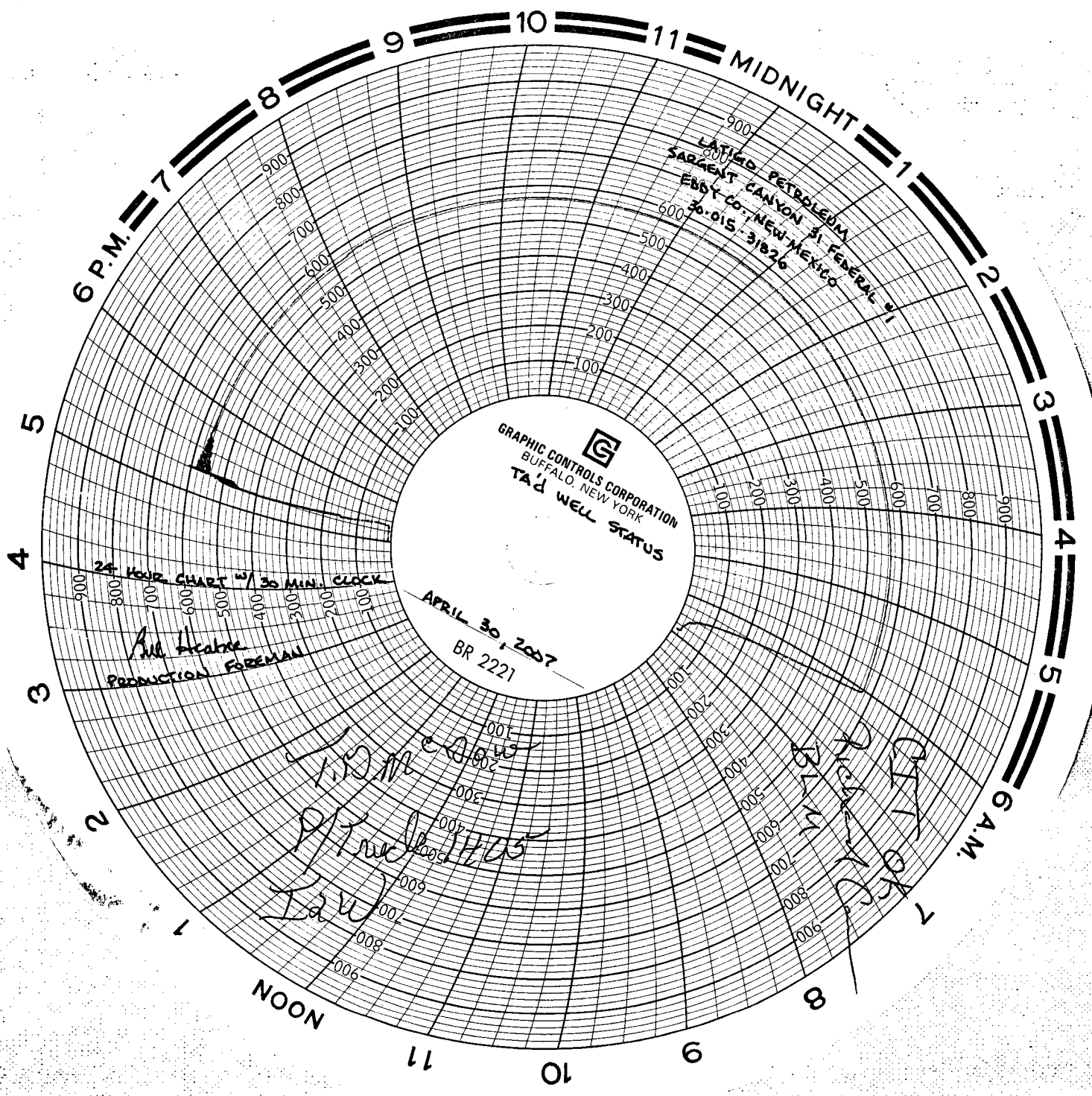
MAY 23 2007

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APPROVED FOR 12 MONTH PERIOD  
ENDING APR 30 2008



LATERO PETROLEUM  
SARGENT CANYON #1 FEDERAL #1  
EBBY CO., NEW MEXICO  
30-015-31826

24 HOUR CHART w/ 30 MIN. CLOCK

And Heavne  
PRODUCTION FOREMAN

APRIL 30, 2007  
BR 2221

1.0 M  
P. Truck  
Law

OK  
P. W. M.  
OK