•Feem 3160-5 (April2004)

OCD-ARTESIA UNITEDSTATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORMAPPROVED OM B No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS			NMNM 103571
Do not use the	NOTICES AND REPORTS OF is form for proposals to drill or tell. Use Form 3160-3 (APD) for su	o re-enter and	, 6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill or to re-enter and abandoned well. Use Form 3160 - 3 (APD) for such proposals.			7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well			8. Well Name and No.
2. NameofOperator Latigo Petroleum, Inc.			Highlands "25" Federal #1 9. API Well No.
3a. Address 3b. PhoneNo. (include area code)			30-015-31944
P.O. Box 10340 Midland TX 79702-7340 (432)685-8229 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area Bunting Ranch - Atoka
1900' FNL & 1980' FEL (G) Sec. 25, T19S, R21E			11. County or Parish, State Eddy NM
12. CHECK APPROPRIATE BOX(ES)TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACTION			
☐ Noticeof Intent	Acidize Deepen AlterCasing FractureTi	Production (Sta	water Shut-Off Well Integrity
X Subsequent Report	Casing Repair New Cons	[30]	Other
Final Abandonment Notice	☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon ☐ Convert to Injection ☐ Plug Back ☐ Water Disposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Latigo Petroleum, Inc. respectfully request TA status. 3/16/07 - MI&RU. Set 500 bbl frac tank and pipe racks. Pumped 45 bbls. 2 % KCL wtr down tbg. ND 7 1/16" 5M tree and NU 6" 1500 Hydraulic BOP. Released pkr. TOH w/ 227 jts. 2 7/8" J55 tbg., SN, and 5 1/2" Model "R" Dbl Grip pkr. TIH w/ 5 1/2" CIBP, SN, and 227 jts. 2 7/8" tbg. Set CIBP @ 7279'. Note: Atoka perfs. f/ 7330' - 7478' covered and TA'd. 3/19/07 - Broke circ and displaced wellbore w/190 BFW + corrosion inhibitor mixed. Pressure tested casing to 810#. Held. TOH LD w/ 227 jts. 2 7/8" J55 tbg., SN, and setting tool. ND 6" 1500 Hydraulic BOP and NU 6" 900 x 2 3/8" 8rd B-1 tbg. hanger. Loaded, pressured casing to 560#, and charted 30 min. test. Held. RDMO. Cleaned location. Well TA'd. Will notify OCD and run MIT for TA'd well status. Ran good MIT. Pressured csg to 580# and charted 30 min. Test witnessed by Richard Inge w/OCD and Cheryl de Montigny w/BLM. Original chart was retained by NM OCD. Copy of chart is attached.			
Name (Printed/Typed)		Bandatan Asa	NMOCD /
Lisa Hunt	. /	Title Regulatory Ana	JUN 1 2007/01
Signature Signa	Hunt	Date 04/11/2007	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by /S/ DAVID R. GLASS PETROLEUM ENGINEER Date MAY 2 3 2007			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

(Instructions on page 2)

APPROVED FOR 12 _MONTH PERIOD **ENDING**

