State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

Oil Conservation Division

Month - Your

\ Submit to Appropriate District Office

1000 Rio Brazos District IV	Rd., Azte	c, NM 87410		12	20 South St.	Francis Di	. ^^	D - ARTESIA, NM /			5 Copie
1220 S. St. France	cis Dr., Sai	nta Fe, NM	303		Santa Fe, NI	M 87505	OCI	D - ARTESIA, NM	İ		AMENDED REPOR
	I.	REQU	EST FO	R ALL	OWABLE	AND AUT	OH	RIZATIÓN	TO T	RANSI	PORT
¹ Operator n	ame and	Address						² OGRID Nun	nber		
Chevron Mi		nt, L.P. (24	1333)							241333	
15 Smith Ro		_						³ Reason for F			
Midland, Te			***************************************					NW (NMOCE			ecords)
⁴ API Numb			l Name	_						ool Code	
30 - 015-33968			Carlsbad; Morrow, South (Pro Gas)					73960			
⁷ Property C		8 Pro	⁸ Property Name					⁹ Well Number			
302		i	Esperanza "13"					2			
	rface L		·	,		·		, , ,			
Ul or lot no.	Section		1 9	Lot Idn		North/South	Line	Feet from the	East/	West line	County
0	13	22-S			2287	,,		EDDY			
11 Bo	ttom H	ole Locati	on								
UL or lot no.	Section	Township		Lot Idn		North/South	line	Feet from the	East/	West line	County
I	13	22-S	26-E		1817			773			EDDY
12 Lse Code 13 Producing Method		_			15 C-129 Perr	rmit Number 16 C		C-129 Effective Date		¹⁷ C-129 Expiration Date	
P Code		Code F	Date 7/29/2005								
III. Oil a	and Gas	Transpo			<u>.</u>						
18 Transpor	ter				¹⁹ Transpoi	ter Name					²⁰ O/G/W
OGRID					and Ad						
036785				D	uke Energy Fie	eld Services, I	.P				G
				370 17 th	Street, Suite 25	00 Denver, C	O 80	202			
				<u> </u>							

IV. Well Completion Data

²¹ Spud Date 04/02/2005	²² Ready Date 07/29/2005	²³ TD 12,050' MD 11,789' TVD	²⁴ PBTD 12,000' MD	²⁵ Perforations 11,456' – 11979'		
²⁷ Hole Size	²⁸ Casin	g & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement	
17-1/2"	13-3	/8" 48# H-40	455'	475 8	475 Sxs "C" CIRC to SURFACE	
12-1/4"	9-5.	/8" 36# J-55	1,940'	750 S	750 Sxs "C" CIRC to SURFACE	
8-3/4"	7"	26# P-110	9,270'	1200	1200 Sxs "H" CIRC to SURFACE	
6-1/8"	4-1/2" 13	3.5 # P-110 Liner	TOL @ 9,065'; BOL @	a) 12,050° 23	230 Sxs "H" CIRC to TOL	

V. Well Test Data

31 Date New Oil	³² Gas Delivery Date 7/29/2005	³³ Test Date 08/11/2005	34 Test Length 24 Hrs	35 Tbg. Pressure 1000 psi	³⁶ Csg. Pressure PKR Test Method Flowing		
³⁷ Choke Size 20/64"	³⁸ Oil	³⁹ Water 126	⁴⁰ Gas 1,439				
been complied with	at the rules of the Oil Conse and that the information giv of my knowledge and belief	en above is true and	OIL	CONSERVATION DIVIS	ION		
Signature: <i>Qlad</i>	W. Bohling		Approved by: BRYAN G. ARRANT				
Printed name: Alan W. Bohling			Title: DISTRICT II GEOLOGIST				
Title:			Approval Date:				
Regulatory Agent							
E-mail Address:				JUN	5 2007		
ABohling@chevron.	com				•		
Date: 05/31/200	Phone: 432-687-7158						