

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ENVIR. ☐ Other ☐
2. NAME OF OPERATOR
BURNETT OIL CO., INC (817) 332-5108
3. ADDRESS OF OPERATOR 801 CHERRY STREET- UNIT #9 SUITE 1500
FORT WORTH, TX. 76102-6881
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface UNIT F, 1820' FNL, 2310' FWL
At top prod. interval reported below SAME AS SURFACE
At total depth SAME AS SURFACE

5. LEASE DESIGNATION AND SERIAL NO.
NMLC030570A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
STEVENS A
9. WELL NO.
15 (API 30-015-35321) S1
10. FIELD AND POOL, OR WILDCAT
CEDAR LAKE YESO
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC 13, T17S, R30E

14. PERMIT NO. 3160-3 DATE ISSUED 12/22/2006
15. DATE SPUDDED 3/23/2007 16. DATE T.D. REACHED 4/11/2007 17. DATE COMPL. (Ready to prod.) 5/16/2007 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3733' GR 19. ELEV. CASING HEAD
20. TOTAL DEPTH, MD & TVD 5612' 21. PLUG, BACK T.D., MD & TVD 5596' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY X ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5177'-5583' CEDAR LAKE, YESO 25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN ISA, DLL/MICRO-GUARD, SD, DSN, SPEC GR 27. WAS WELL CORED YES

28. CASING RECORD (Report all strings set in well)					AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	
9-5/8"	32.30#	376'	14-3/4"	150 SKS THIXOTROPIC, 750 SKS CL "C"	
7"	23#	5596'	8-3/4"	600 sks CL "C" & POZ, 1200 SKS CL "C"	

29. LINER RECORD					30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-7/8"	5407'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5345' - 5583'	TOTAL 64 HOLES @ 2 SPF.	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5177' - 5229'	TOTAL 56 HOLES @ 2 SPF.	5345' - 5583'	Acidize 3000 Gals 15% NeFe Acid, 35,795
		5345' - 5583'	Gals 20# gel, 81,367 Gals 30# gel, 10,234
		5345' - 5583'	Liteprop 125 14/30, 87,812# 16/30 sand
SEE BACK FOR BALANCE OF TREATMENTS			

33.* PRODUCTION							
DATE FIRST PRODUCTION 5/16/2007		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 25 x 20 x 20 RWTC				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5/20/2007	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL. 124	GAS—MCF. 88	WATER—BSL. 500	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TO DUKE, INC THROUGH STEVENS A TANK BATTERY. TEST WITNESSED BY BELTON MATHEWS

35. LIST OF ATTACHMENTS
ISA, DLL/MICRO-GUARD, SD, DSN, SPEC GR CORE INFO, DIRECTIONAL & DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Marka Javoly TITLE ENGINEERING MANAGER DATE 5/22/2007

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
	5179'		Dol. styl, sl, pp, 90% pale yel flu.
	5184'		Dol. sl, anhy, 95% yel flu.
	5189'		Dol. sl, anhy, 80% yel flu.
	5196'		Dol. sl, anhy, tr pp.70% yel flu.
	5198.5'		Dol. tr pp 90% yel flu.
	5201.5'		Dol.90% yel flu.
	5346'		Dol. sl, anhy, 80% yel flu.
	5368'		Dol. tr pp 95% yel flu.
	5375'		Dol. tr pp 95% yel flu.
	5444'		Dol.5% yel flu.
	5452'		Dol. styl, 10% yel flu.
	5490'		Dol. anhy, 15% yel flu.
			BALANCE OF TREATMENT
		5/9-10/07	5177'- 5229' Acidize 3000 Gals 15% NeFe Acid
			5177'- 5229' Frac 28,677 Gals 20# gel,45,914 Gals
			5177'- 5229' 30# gel, 65,945# 16/30 brown sand,
			5177'- 5229' 4,775 # Liteprop 125 14/30, 65,945#
			5177'- 5229' 16/30 brown sand, 12,296 Siber prop 16/30.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
ALLUVIUM	SURFACE	
ANHYDRITE	365'	
SALT	505'	
BASE SALT	1265'	
SEVEN RIVERS	1705'	
QUEEN	2318'	
GRAYBURG	2709'	
SAN ANDRES	3170'	
GLORIETA	4541'	
YESO	4620'	