

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

Revised October 18, 1994

Instructions on back

Submit to Approval District Office

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

MAY 25 2007

OCD - ARTESIA

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address Devon Energy Production Company, LP 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		² OGRID Number 6137	
		³ Reason for Filing Code NW	
⁴ API Number 30-015-35423	⁵ Pool Name Lusk; Morrow (Gas), West	⁶ Pool Code 80840	
⁷ Property Code	⁸ Property Name Coyote 14 Fed	⁹ Well Number 2Y	

II. Surface Location

UI or lot no. E	Section 14	Township 19S	Range 31E	Lot.Idn	Feet from the 1980	North/South Line South	Feet from the 760	East/West Line East	County Eddy
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Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code S	¹³ Producing Method Code F		¹⁴ Gas Connection Date 5/5/2007		¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
9171	DCP Midstream P.O. Box 50020 Midland, Texas 79710-0050		G	
035246	Shell Trading (US) Company P.O. Box 4604 Houston, TX 77210		O	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 2/1/2007	²⁶ Ready Date 5/5/2007	²⁷ TD 12,700'	²⁸ PBTD 12,615'	²⁹ Perforations 12,200' - 12,508'	³⁰ DHC, DC, MC
³¹ Hole Size 17 1/2"	³² Casing & Tubing Size 13 3/8" H-40	³³ Depth Set 601'	³⁴ Sacks Cement 550 sx Cl C; 170 sx to pit		
12 1/4"	9 5/8" J-55	4658'	3691 sx C&H; 21 sx to pit		
7 7/8"	5 1/2" P-110	11220'	1075 sx Cl C		

VI. Well Test Data

³⁵ Date New Oil 5/5/2007	³⁶ Gas Delivery Date 5/5/2007	³⁷ Test Date 5/10/2007	³⁸ Test Length 24	³⁹ Tbg. Pressure 0	⁴⁰ Csg. Pressure 0
⁴¹ Choke Size	⁴² Oil 44	⁴³ Water 38	⁴⁴ Gas 1172	⁴⁵ AOF	⁴⁶ Test Method

"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed Name: Stephanie A. Ysasaga

Title: Sr. Staff Engineering Technician

Date: 5/24/2007

Phone: (405) 552-7802

OIL CONSERVATION DIVISION

Approved by:

BRYAN G. ARANT

Title:

DISTRICT II GEOLOGIST

Approval Date:

JUN 04 2007

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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