For UNITED STATES			FORM APROVED		
(Au Form 3160-5 Feb 2005 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			OMB NO. 1004-0135 EXPIRES: March 31, 2007  EXPIRES: March 31, 2007		
SUNDRY NOT	ICES AND REPORTS ON WELLS	, OCD-,	Mo:	<ol><li>Lease Serial No.</li></ol>	
Do not use this form for proposals to drill or to re-enter an apandone well. Use Form 3160-3 (APD) for such proposals			rion	NM-0418220A 6. It Indian, Allottee or Tribe Name	
	JBMIT IN TRIPLICATE	podulo	OCD -	7	or moo name
ODDWITH THE EIGHT			/ - ''	7. Unit of CA Agreement Name and No.	
1a. Type of Well Oil Well Gas Well Other			Maria	8 Well Name and N	In
2. Name of Operator				Todd 27F Federal 6	
DEVON ENERGY PRODUCTION COMPANY, LP				9. API Well No.	
3. Address and Telephone No.				30-015-35518	
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-235-3611				10. Field and Pool, or Exploratory	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*				Ingle Wells; Delaware  12. County or Parish State	
980' FNL 1980' FWL SEC 27	7 T23S R31E			•	
42 0150	( ARRESTATE BOY(s) TO IND	ICATE NATURE OF NO	TICE DEDOC	Eddy	NM_
TYPE OS SUBMISSION	( APPROPRIATE BOX(s) TO IND		OF ACTION	I, OR OTHER DATA	<b>A</b>
Notice of Intent	☐ Acidize [	Deepen	Productio	n (Start/Resume)	☐ Water Shut-Off
	Alter Casing	Fracture Treat	Reclamati		Well Integrity
✓ Subsequent Report	☐ Casing Repair ☐ Change Plans	New Construction Plug and Abandon	☐ Recomple	ite ily Abandon	Other Drilling Operations
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water Dis	•	Operations
13. Describe Proposed or Completed Operations: Crecomplete horizontally, give subsurface location and					
BLM/BIA. Required subsequent reports shall be filed	within 30 days following completion of the invo	olved operations. If the operation	n results in a multi <sub>l</sub>	ole completion or recompleti	ion in a new interval, a Form 3160-4 shall
be filed once testing has been completed. Final Aban final inspection)	donment Notices musti be filed only after all r	equirement, including reciamati	on, nave been con	ipleted, and the operator ha	as determined that the site is ready for
5/6/07 - MIRU & spud.					
5/8/07 - TD 17 1/2" hole @ 845	5'. RIH w/22 its 13 3/8" 48#	H-40 ST&C csq & s	set @ 845'.		
5/9/07 - RU BJ Services & lead				Bentonite + 2% (	CALC2. Yield 1.83
(ft3/sx). Tail w/250 sxs CL C +	2% CALC2 + 1/8#/sx Cellof	lake. Yield 1.35 (ft:	3/sx). Circ	125 sxs to pit. W	VOC 24 hrs.
5/10/07 - Test to 600#.	DUL /404 '/- 0 5/00 00# 11	OV 55 L T0 O 0		N	
5/14/07 - TD 11" hole @ 4250'. 5/15/07 - RU BJ Services & lea	<u>=</u>	<u> </u>	_		Viold 2.04 (#2/av). Tail
w/300 sxs 60:40 POZ CI C + 5%					
125 sxs to pit. WOC 24 hrs. B					Paraller to hear was selected and the se
5/22/07 - TD 7 7/8" hole @ 825			, 1,	***	
5/23/07 - RIH w/102 jts 5 1/2" 1 5/24/07 - RU BJ Services & cm	7# & 15.5# J-55 LT&C csg		·	POEDTED E	OR RECORD
5/24/07 - RU BJ Services & cm	t First Stage w/320 sxs 35:6	55:6 Cl C + 5% Salt	+ .25% R	BACKBANEY CAUG	lake + 3#/sx LCM-1 +
.3% FL-52A. Yield 2.01 (ft3/sx)	. Tall W/450 SXS 60:40 CFC	t + 1% Sait + .5% B.	A-10 + 1% 60:40:00:0	R-3 # 1/8#/sx Ce	Hoflake + 2#/sx
Kolseal. Yield 1.34 (ft3/sx). Circ 83 sxs to pit. Cmt Second Stage w/150 sxs 60:40:0C Cl C + 5% Salt + 1/8 #/sx Gellotlak .4% SMS + 4% MPA-1. Yield 1.37 (ft3/sx). Run TS TOC @ 3300'. RIsd Rig.					- 5 2007 ciloliane T
			:		
				TES	BABYAK
					IM ENGINEER

14. I hereby certify that the foregoing is true and correct

Judy A. Barnett Regulatory Analyst Name Signed itle Date 5/30/2007 (This space for Federal or State Office use)

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warant or

Office

Date

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

department of agency of the Office States any raise, ilcutious of traduction within its jurisdiction.

\*See Instruction on Reverse Side