

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT **OCD-ARTESIA**FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004**SUNDAY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NM-88139
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company 14744

3a. Address

PO Box 5270 Hobbs, NM 88240

3b. Phone No. (include area code)

505-393-5905

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

At Surface: 250' FNL & 2310' FWL Unit C of Sec 2-T25S-R29E

At proposed prod zone: 2310' FSL & 2310' FWL Unit K of Sec 35-T24S-R29E

8. Well Name and No.

Wood Draw 35 Federal #3

9. API Well No.

30-015-35568

10. Field and Pool, or Exploratory Area

NW Corral Canyon Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Csg & BOP test
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

05/20/07...MI and spud 12 1/4" hole. TD'd 12 1/4" hole @ 805'. Ran 805' of 9 5/8" 36# J55 LT&C csg. Cemented with 220 sks Class "C" with additives. Mixed @ 14.8 #/g with 1.34 cf/sk yd. Tail with 220 sks Class C with 2% CaCl2. Mixed @ 14.8 #/g with 1.34 cf/sk yd. Plug down at 10:15 pm 05/21/07. Circulate 146 sks to pit. WOC 18 hrs. Tested BOPE to 2000#, held OK. At 8:15 am 05/22/07, tested casing to 1250# for 30 mins as required, held OK. Tested formation to 11.0# EMW. Charts and schematic attached. Drilled out with 8 3/4" bit.

ACCEPTED FOR RECORD

JUN - 5 2007

LES BABYAK
PETROLEUM ENGINEER14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kristi Green

Title Hobbs Regulatory

Signature

Kristi Green

Date 05/30/07

Approved by (Signature)

Name

(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

Accepted for record - NMOCD

6/7/07

MAN WELDING SERVICES, INC

Company Mentmore Oil Co. Date 5-22-07
Lease Wood Draw "35" Fed #3 County Eddy Co
Drilling Contractor Potterman-UTI #48 Plug & Drill Pipe Size 11" C-22 F 4 1/2" X 0

Accumulator Function Test - OO&GO#2

To Check - USABLE FLUID IN THE NITROGEN BOTTLES (III.A.2.c.i. or ii or iii)

- Make sure all rams and annular are open and if applicable HCR is closed.
 - Ensure accumulator is pumped up to working pressure! (Shut off all pumps)
1. Open HCR Valve. (If applicable)
 2. Close annular.
 3. Close **all** pipe rams.
 4. Open one set of the pipe rams to simulate closing the blind ram.
 5. For 3 ram stacks, open the annular to achieve the 50+ % safety factor. (5M and greater systems).
 6. **Record remaining pressure** 1400 **psi. Test Fails if pressure is lower than required.**
- a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system }
7. If annular is closed, open it at this time and close HCR.

To Check - PRECHARGE ON BOTTLES OR SPHERICAL (III.A.2.d.)

Precharge on bottles is low.

- Start with manifold pressure at, or above, maximum acceptable pre-charge pressure:
 - a. {800 psi for a 1500 psi system}
 - b. {1100 psi for 2000 and 3000 psi system}
1. Open bleed line to the tank, slowly. (gauge needle will drop at the lowest bottle pressure)
 2. Close bleed line. Barely bump electric pump and see what pressure the needle jumps up to.
 3. **Record pressure drop** 700 **psi. Test fails if pressure drops below minimum.**
- **Minimum:** a. {700 psi for a 1500 psi system} b. {900 psi for a 2000 & 3000 psi system}

To Check - THE CAPACITY OF THE ACCUMULATOR PUMPS (III.A.2.f.)

- Isolate the accumulator bottles or spherical from the pumps & manifold.
 - Open the bleed off valve to the tank, {manifold psi should go to 0 psi} close bleed valve.
1. Open the HCR valve, {if applicable}
 2. Close annular
 3. With **pumps** only, time how long it takes to regain the required manifold pressure.
 4. **Record elapsed time** 1:05 **. Test fails if it takes over 2 minutes.**
- a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system}

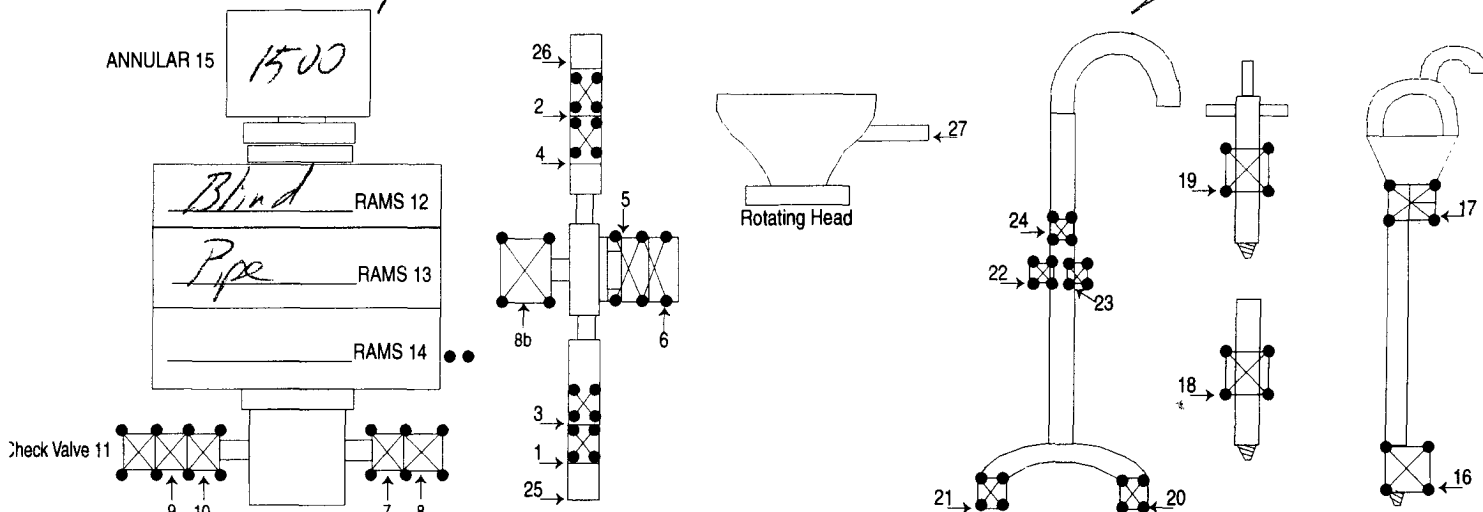
MAN WELDING SERVICES, INC.

P.O. Box 1541 • Lovington, N.M. 88260
BUS: 505 396-4540 • FAX: 505 396-0044



INVOICE
B 7026

Company Mewbourne Oil Co. Date 5-22-07 Start Time 9:30 ☒ am ☐ pm
Lease Wood Draw "35" Fed #3 County Eddy State NM
Company Man Robin Terrell
Wellhead Vendor _____ Tester Neil Granath
Drig. Contractor Patterson - UTI Rig # 43
Tool Pusher Donnie Griffin
Plug Type C-22 Plug Size 11" Drill Pipe Size 4 1/2" X 0
Casing Valve Opened Yes Check Valve Open Yes



TEST #	ITEMS TESTED	TEST LENGTH	LOW PSI	HIGH PSI	REMARKS
1	25, 26, 4, 9, 12	10 min	—	2,000	Upper Kelly Valve Failed.
2	1, 2, 5, 10, 12	10 min	—	2,000	Donnie has another one
3	3, 4, 5, 10, 12	10 min	—	2,000	on the way with test chart
4	8, 11, 13	10 min	—	2,000	All other valves, flanges,
5	7, 11, 13	10 min	—	2,000	rams & Annular tested okay!
6	7, 11, 15 (Annular)	10 min	—	1,500	
7	18 (TIW)	10 min	—	2,000	
8	16 (Lower Kelly)	10 min	—	2,000	
9	17 (Upper Kelly)	10 min	—	Fail	
10	19 (Dart)	10 min	—	2,000	
	1) hole filled				

Neil Granath

8 HR @ \$1,000⁰⁰ = \$1,000⁰⁰
1 HR @ 100⁰⁰ = 100⁰⁰
Mileage 1.74 @ \$100/mile = 174⁰⁰

SUB TOTAL \$1,274⁰⁰
TAX 68⁴⁰
TOTAL \$1,342⁴⁰

