<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III

E-mail Address:

Date:

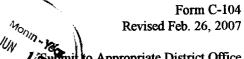
wrightc@pogoproducing.com

05/23/07

Phone:

Oil Conservation Division

State of New Mexico



Revised Feb. 26, 2007

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Appropriate District Office Energy, Minerals & Natural Resources

1000 Rio Brazos	s Rd., Azter	c, NM 87410		1′	220 South St.	Francis Dr		TESIA	1 44		5 Copie		
District IV						M 87505			W.		AMENDED REPOR'		
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Pogo Producing Company										017891			
P. O. Box 10 Midland, TX		7246					}	³ Reason for I	Filing Co	ode/ Effec	ctive Date		
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⁷ Property C			operty Nan			~) (ell Numbe			
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UL or lot no. C	Section 28	Township 24S	P Range 29E	Lot Idn	Feet from the	North/South line North		Feet from the 1675	East/W West	West line	County Eddy		
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12 Lse Code	1	ucing Method Code	I	Connection Date	¹⁵ C-129 Pern	mit Number 16 (C-129 Effective	Date	¹⁷ C-12	29 Expiration Date		
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³⁷ Choke Si 28/64	ize	³⁸ Oi 540			³⁹ Water 1460	⁴⁰ Gas 460					⁴¹ Test Method Flowing		
						-	<i>-</i>		-				
					Division have	1		OIL CONSERV	VATION	DIVISION	V		
been complied	d with and	d that the info	formation g	given abov		i							
complete to the best of my knowledge and belief. Signature:						Approved by: ROYAN G ARRANT							
Signature.	SH	~//M	let		ľ	DKIMI G'IMGGHI							
Printed name:		100-			F	Title: DISTRICT !! GEOLOGIST							
Cathy Wright						444							
Title: Sr. Eng Tech					/	Approval Date: JUN 0 4 2007							
Sr Fina Lace					H								