→ Oil Cons. ...M. DIV-Dist. 2 31301 W. Grand Avenue Artesia, NM 88210

Form 3160-5 (August 1999)

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS OF WEL Do not use this form for proposals to drill or tocse enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

FORM APPROVED OMB No. 1004-0135 Expires November 30, 20	30
Secial No	_

NMNM06767 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRI	PLICATE - Other instr	uctions on reverse	tide	7. If Unit o	r CA/Agreem	ent, Name and/or No.
Type of Weil Oil Well	Other			8. Well Na	ine and No.	
2. Name of Operator F. G. L. Resources	7	•		Lebow 9. API We	r Federa	al #8
3a. Address P. O. Box 10886,			•		5 <u>-0463(</u> d Pool, at Ex	ploratory Area
4. Location of Well (Footage, Sec., 2090' FSL & 1650' Sec., 25, T19S-R3(FEL.	m)		11. County	erry Ya or Parish, Sta County	
12. CHECK AP	PROPRIATE BOX(ES) T	O INDICATE NATUR	LE OF NOTICE, R	EPORT, O	R OTHER	DATA
TYPE OF SUBMISSION		TY	PE OF ACTION			
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abandon	Production (Star Rectamation Recomplete Temporarily At	·	=	Shot-Off ategrity
13. Describe Proposed or Complete	Convert to Injection d Operation (clearly state all pe	Plug Back rtinent details, including esti	Water Disposal	ny proposed w	vork and appr	oximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. First Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

February 12, 2002

Trip out of hole with 54 jts. of 2 3/8" tubing. Perf & squeeze holes at 569'.

Trip back in hole with 54 jts. of tubing to 1674'. SDFN

February 13, 2002

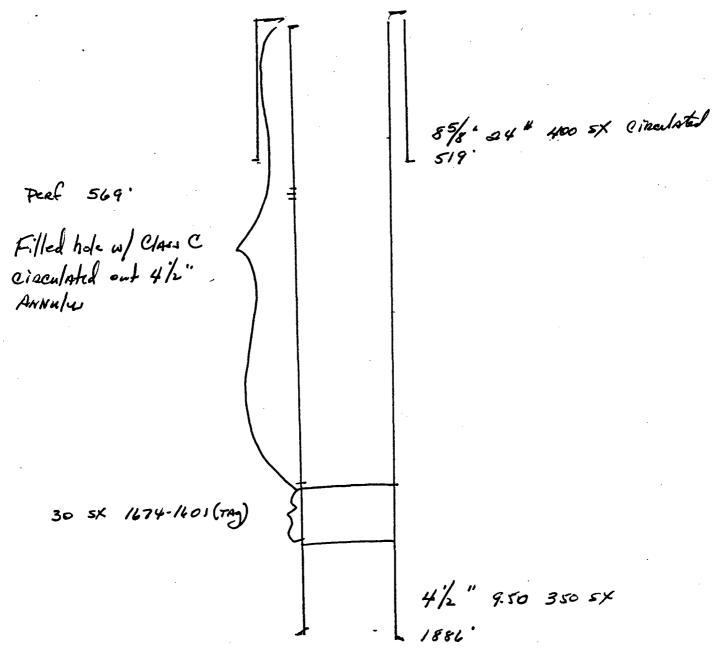
Schlumberger pump 30 sx class C cement with 2% CaCl. Tag plug @ 1601'. Fill remainder of hole with class C cement in two stages. Circulated cement out 8 5/8" by $4\frac{1}{2}$ annulus as well as had $4\frac{1}{2}$ full of cement to surface. Installed dry hole marker and cleaned location.

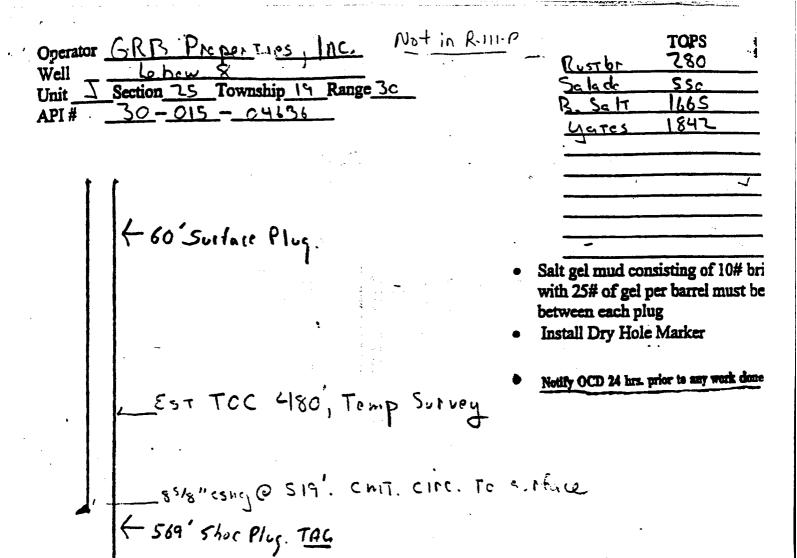
Cathy with BIM witnessed P&A operations.

Approved se t Liability under Surface Ristor	io plugging of the well bond is retained unti ation is competed.	bore.	MAR -				
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Linda Johnston	Title	Agent	PETROLEUM ENGINEER				
Signature Louis Inston	Date	3/11/02	·				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							

	3/11/02							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by	Title	Date						
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.	or Office	Accepted for record · NMOCD						

5. LEBOW FED *8
Drilled 12/6/61
Plugged 2/12/62
(see Attacked)





11/2" 0 1501 1350 545 COMENT

+ 1760' TAG = Pfs 1860 · 1872'.