District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand, Artesia, NM 88210 District III



District IV		tec, NM 8741				a some se		L A	MENDEI	O REPORT		
I. R	EQUE S			ABLE AN	ND AUT	HORIZAT	ION TO					
Operator N			COUISIT	IONS, INC	~			OGRI 21112	D Numbe 8	er		
P.O. BC			201011	101(2)				Reason	ı for Fili	ng Code/Effe	ective Date	
LOVIN	NM 882	60		Reason for Filing Code/Effective Date Return to Production 4/1/06								
API Numb	***************************************	Pool	Pool Code									
30-005-			ible L Qi erty Name	Queen; Assoc.				19100 Well Number				
Property C 300273	oue			een Unit	en Unit				TRACT 2 #8			
I. Sı	ırface I	Location										
UL or Lot	Section	Twnshp	Range		Feet from the			t from the		/West Line	County	
<u>F</u>	24	14S	29E		2140	North	24	75	We	est ————	Chaves	
UL or Lot	ttom H Section	ole Locat	ION Range	Lot ID	Feet from the	North/South	Line Fee	t from the	East	/West Line	County	
, , , , , , , , , , , , , , , , , , ,	***************************************		**************************************		······································			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		***************************************		
······································		ng Method Co	de Gas C	Connection Dat	e C-129 P	ermit Number	C-129 Ef	29 Effective Date		C-129 Expiration Da		
S	P	C - T										
II. C		Gas Tran Transporte	sporters r Name and		P	OD	O	/G POD	ULSTR	Location an	d Description	
		BlackRo	ck Transp	ortation			C	0				
		1										
						, 11 A 11						
nt, troublecomment to						with the second						
	roduce	d Water										
POD	***************************************	POD	ULSTR Loca	ation and Descri	ption			***************************************				
		mpletion	Data									
pud Date		Ready Date		TD	P	BTD	Po	erforations		DF	іс,мс	
Iole Size			Casing	asing & Tubing Size		Depth Set				Sacks Cement		
									-			
	·											
VI. V	Vell Tes	st Data	1									
Date New Oil G		Gas Delivery	**********************************	Test Date 12/15/06	Test 24	Length L	Tbg. P	Tbg. Pressure		Csg. Pressur	·e	
Choke Size		Oil		Water	Gas	III.	AOF			Test Method	<u> </u>	
	6.41.44	.5		1	1	7				Pump		
complied wit	h and that t	he information		n Division have is true and com			OIL C	CONSERVA	ATION D	IVISION		
est of my ki Signature:	owledge ar	nd belief.	Approved by:									
Del	bú	907	BRYAN G. ARRANT									
Printed name Debbie N	***************************************	ev	DISTRICT II GEOLOGIST									
itle:						Approval Date	•				***************************************	
Agent fo	r Clay T	Γipton, Pri	incipal Phone:									
5/5/07			JUN 0 8 2007									
f this is a ch	ange of ope	rator, fill in the	OGRID nur	mber and name	of the previou	is operator						
Previous Ope	rator's Sign	nature:		Printed N	ame:		Title:			Date:	······	