

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other _____
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr.,
☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address

20 North Broadway, Ste 1500
Oklahoma City, OK 73102-8260

3a. Phone No. (include area code)

405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface

N

At top prod. Interval reported below

At total Depth

14. Date Spudded

7/3/2006

15. Date T.D. Reached

7/11/2006

16. Date Completed

3/14/2007 ☐ D & A ☒ Ready to Prod.

18. Total Depth: MD 3410'

TVD

19. Plug Back T.D.: MD

2765'

TVI

20. Depth Bridge Plug Set: MD

TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

DLL/MGRD / SONIC / SLDL/DSN/CSNG

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8 / J-55	24#	0	412'		265 sx Class C; circ 41 sx		0	
7 7/8"	5 1/2 / J-55	15.5#	0	3410'		820 Class C; circ 63 sx		0	
			0						

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	2609'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Glorieta-Yeso	2844'	3145'	2844-3145'	0.04	32	Below RBP
San Andres	1829'	2595'	1829-2595'	0.04	40	Producing

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2844-3145'	Acidize with 3000 gallons 15% HCl. Frac with 130,100 gallons 10# Brine + 15,500# 100% lite Prop 125 14/30 sand + 20,500 # 100% Siberprop 16/30 sand.
1829-2595'	Acidize with 3000 gallons 15% HCl. Frac with 22,000 gallons Aqua Frac 1000 + 135,500# 100% 20/40 sand + 24,500 # 100% Siberprop 16/30 sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/14/2007	3/18/2007	24	→	66	58	391			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	66	58	391	879		Producing Oil Well

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				San Andres Glorietta Yeso	1274 2737 2824

Additional remarks (include plugging procedure):

3/7/07 MIRU. TOOH with rods, pump, and tubing. TIH with RBP and set at 2765'. Circulate hole clean. Test RBP to 1500#. Dumped 20' sand on RBP. TOOH with tubing.

3/8/07 RIH with guns and perforate San Andres 1 SPF at 1829-2595'; 40 0.40 EHD holes. RD W/L. TIH with packer and set at 1771'.

3/9/07 RU. Acidize with 3000 gallons 15% HCl acid. Release packer. TOOH with tubing and packer. ND BOP. NU Frac valve.

3/12/07 RU. Frac San Andres with 22,000 gallons Aqua Frac 1000 + 135,500 # 100% 20/40 sand + 24,500 # 100% 16/30 Siberprop and flush with 1,785 gallons slick fresh water. RD

3/13/07 Flow well back.

3/14/07 TIH with bailer - bail sand. TOOH with bailer. TIH with pump, rods, and tubing. Hung well on production.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

5/21/2007

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.