

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAY 29 2007

Lease Serial No.

NMLC067849

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input checked="" type="checkbox"/> Other Downhole Commingling			7. Unit or CA Agreement Name and No.		
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP					
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260			3a. Phone No. (include area code) 405-552-8198		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface D 990 FNL 430 FWL At top prod. Interval reported below At total Depth			8. Lease Name and Well No. Eagle 34 D Federal 50		
			9. API Well No. 30-015-33262		
			10. Field and Pool, or Exploratory Red Lake; Q-GB-SA - Glorieta-Yeso		
			11. Sec. T., R., M., on Block and Survey or Area 34 17S 27E		
			12. County or Parish 13. State Eddy NM		
14. Date Spudded 4/13/2005		15. Date T.D. Reached 8/28/2006		16. Date Completed 8/28/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.	
17. Elevations (DR, RKB, RT, GL)* 3517' GL					
18. Total Depth: MD 3500' TVD		19. Plug Back T.D.: MD 3448' TVI		20. Depth Bridge Plug Set: MD TVI	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

CSNG/DSN/SDL/CSL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"/J-55	24#	0	425'		300 sx CI C; circ 50 sx		0	
7 7/8"	5 1/2"/J-55	15.5#	0	3500'		725 sx CI C; circ 12 sx		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	2207'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Glorieta-Yeso	2908	3500	2908-3500'	0.43	35	Producing
San Andres	1861	2194	1861-2194'	0.4	38	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2908-3500'	Acidize w/ 3000 gals 15% NEFE acid. Frac w/ 109,192 gals Aqua Frac 1000, 91,726# Brn Sn (20/40) tail w/ 21,140# SB Excel sn (16/30).
1861-2194'	Acidize w/ 3000 gals 15% HCl. Frac w/ 220,000 gals of Aqua Frac 1000, 135,500# Brn sand 20/40, and 24,500# of Siberprop 16/30.

ACCEPTED FOR RECORD

MAY 24 2007

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/28/2006	10/7/2006	24	→	2.1	6	54.6			PUMPING
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	2.1	6	54.6	2,857	Producing Oil Well	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/28/2006	10/7/2006	24	→	4.9	42	92.4			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	4.9	42	92.4	8,571	Producing Oil Well	

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Queen	858
				Grayburg	1244
				San Andres	1533
				Glorieta	2889
				Yeso	2944

Additional remarks (include plugging procedure):

DHC Glorieta-Yeso and Queen-Grayburg San Andres:

8/25/06 MIRU PU. TOOH with rods and pump. NU BOP.

8/26/06 TIH with bailer and cleaned out. TOOH with bailer. RIH with dummy head and recovered plug. POOH with plug.

8/27/06 RIH with bailer and cleaned out. POOH with bailer.

8/28/06 RIH with tubing, rods, and pump. Hung well on production.

Glorieta - Yeso test: 10/07/06 2.1 Oil 6.0 Gas 54.6 Water**Queen - Grayburg San Andres test: 10/07/06 4.9 Oil 42 Gas 92.4 Water**

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

4/20/2007

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.