State of New Mexico Energy Minerals and Natural Resources

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 June 1, 2004

Pit or Below-Grade	Tank	Registra	tion or	Closure
T '4 . 1 1 1 . 1 . 1	11	1	1220 37	T \ \T. 1 X 1

Type of action: Registration of a pit	or below-grade tank Closure of a pit or below-gra	ade tank		
10N 13 2007				
Operator: Chi Operating INC. Telephone: 432-65-500/e-mail address: Address: P.O. BOX 1799 Michael TX 79708 OCD-ARTESI				
Facility or well name: Benvertail StCom API#: 3		Sec 36 T 16 R 28		
1	Longitude			
Surface Owner: Federal State Private Indian				
Pit	Below-grade tank			
Type: Drilling X Production Disposal	Volume:bbl Type of fluid:			
Workover	Construction material:	_		
Lined Unlined [Double-walled, with leak detection? Yes If no	t, explain why not.		
Liner type: Synthetic Thickness 12 mil Clay				
Pit Volumebbl		•		
Doubleton and sustantial distance from bottom of six to accord	Less than 50 feet	(20 points)		
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points) / O		
high water elevation of ground water.)	100 feet or more	(0 points)		
	Yes	(20 points)		
Wellhead protection area: (Less than 200 feet from a private domestic	100	(0 points)		
water source, or less than 1000 feet from all other water sources.)				
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)		
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)		
	2000 feet or more	(0 points)		
	Ranking Score (Total Points)	10		
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's	s relationship to other equipment and tanks. (2) Indic	ate disposal location: (check the onsite box if		
your are burying in place) onsite X offsite I If offsite, name of facility_				
remediation start date and end date. (4) Groundwater encountered: No 🔊				
(5) Attach soil sample results and a diagram of sample locations and excavar				
Additional Comments: Chi Denning Plans to clo		penuer wil as per new		
Mexico Oil Consenuation Division R				
an plans to trench burn the lined				
LIANT The sales will and it share	20 00 0 milli 3/ 2 (o saling o	ails another assumenting		
I men. Then onver with 28 mil plass	LANGULANS OFMARIUES	1 (And Maria - S M - LAND (
maticeplant growth. Willown town the Area	A L DOUBLE EROSION AND BRIDING	STANDAIGE, MON. FORWELL		
was drill at the corner of reservepth and location, Drilled 70' below surface. After 24 hrs. had				
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify that t			
has been/will be constructed or closed according to NMOCD guidelines _, a general permit _, or an (attached) alternative OCD-approved plan				
Date: 10-12-07				
Printed Name/Title Bradlarson/Agent Signature Brookars				
V CO C INCORP				
otherwise endanger public health or the environment. Nor does it relieve t		tate, or local laws and/or		
regulations.	pit closure.	om		
Americal 1 1/1 Ls	Samples are to be obtain from pit area and analysis sumit	ieu to		
Approval: Printed Name/Title	MMOCD prior to backfilling	6 /11/4		
Timed Waller Till Sendan	Signati			

ECO/ENVIRO DRILLING LLC

357 Wilks Road Lovington, NM 88260

Invoice

•	• • •			
•				
	Date	÷	Invoice #	
	13010		MANAGE II	į
٠		*		بــــ
	69.61.79.24.79	:	40	;
	03/01/2007	:	88	1

Bit To	range (Temperae — e terme y /v	···· · · · · · · · · · · · · · · · · ·
CHI Operating Inc. PO Box 1799 Midland, TX 79702 Attn: Gary Womack		
P		į

P.O. No.	Terms	Project
	Due on receipt	į

ltern	Qty	Description	Rate	Amount
Services	1	Crow Flats "18" Federal Com. # 1	9,60	0.00
Monitor Well 2"	i	70' 2-20-07	2,500,00	
Villeage Drilling Rig	150		1.50	
Mileage Support T	150		1.00	
Monitor Well 2"		Crow Flats "9" State Com. #1	0.00	
		70' 2-21-07	2,500,00	
Mileage Drilling Rig	150		1.50	
Mileage Support T	150		1.00	, ,,,,,,,
donitor Well 2"		Diamond Vista 10 Federal Com. #1	, G.00	
		70' 2-22-07	2,500.00	
Vilenge Drilling Rig Vilenge Support T	150		1.50	,
pochices ambitual I'm i	150		1.00	
Monitor Well 2"		Beaver Tail	0.00	100,00
Villeage Drilling Rig		70* 2-23-07	2,500,00	
Alleage Support T.	145		1.50	,
CEVICES	145	-	1.00	, , , , , , , , , , , , , , , , , , , ,
Monitor Well 2"	!	Federal Core. State #2	9.00	1 142,00
Vileage Drilling Rig	100	70' 2-26-07		. 0.00
Glosse Support T	180		2,500.00	1
Decon Tools	380 j		1.50	2/1.00
		a	1,60	
İ	;	Gross Receipts Tax	. 200.00	·
}	Í		3 375	786.77
	į			į
Ì		·	;	į
	į		i	į
ĺ	:	•	:	
3	•		i	,
	į	_	•	f ·
	1		:	1
11/-	1		the second secon	•
1/50	in U.	Su	Total	C a toro regarding to a second regarding plants.
1/.1	7		,	\$15,424.27