

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87201
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34856
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: BIG DOG STATE UNIT
8. Well Number 201
9. OGRID Number 218885
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
LCX Energy, LLC

3. Address of Operator
110 N. Marienfeld, Ste. 200, Midland, TX 79701

4. Well Location

Unit Letter C : 660 feet from the NORTH line and 1880 feet from the WEST line

Section 20 Township 18S Range 23E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: FRAC CONTINUED ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/12/07 - 04/16/07 RU WIRELINE, RIH W/ FRAC PLUG AND GUNS FOR STAGE #3, SET FRAC PLUG AT 6423', PERF 6323' (14H), 6123' (13H), 5923' (12H) AND 5723' (11H). FRAC STAGE 3 W/ 8127 GALS 15% HCL, 46901 GALS SLICK BRINE WATER, 39690 GALS SLICK FRESH WATER, 2000# 20/40 SAND AND 12000# LITE PROP 125 20/40. 77 TONS CO2. PUMPED AT AN AVG RATE OF 84.6 BPM AT 3105 PSI. ISDP 1971 PSI. RIH W/ FRAC PLUG AND GUNS FOR FRAC STAGE 4, SET FRAC PLUG AT 5623', PERF AT 5523' (12H), 5323' (11H), 5123' (10H) & 4923' (9H). FRAC STAGE #4 W/ 7417 GALS 15% HCL, 45007 GALS SLICK BRINE WATER, 39492 GALS SLICK FRESH WATER, 2000# 20/40 SAND AND 12000# LITE PROP 125 20/40. 75 TONS CO2. PUMPED AT AN AVG RATE OF 85.3 BPM AT 3270 PSI. ISDP 1769 PSI. RD, START WELL FLOW BACK. WO PIPE LINE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kanicia Carrillo TITLE Regulatory Agent DATE 06/08/07

Type or print name KANICIA CARRILLO Telephone No. 432-262-4013

(This space for State use)

Accepted for record - NMOCD

APPROVED BY [Signature] TITLE [Signature] DATE 6/14/07
Conditions of approval, if any: