## State of New Mexico Energy, Minerals and Natural Resources

Form C-103 Revised May 08, 2003

WELL API NO. 30-015-35363 OIL CONSERVATION DIVISION 5. Indicate Type of Lease 1220 South St. Francis Dr. STATE X FEE  $\square$ Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 1724 SMITH "14" DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well X <u>jun 142</u>007 Other 2. Name of Operator 9. OGRID Number LCX Energy, LLC OCD-ARTESIA 218885 3. Address of Operator 10. Pool name or Wildcat 110 N. Marienfeld, Ste. 200, Midland, TX 79701 4. Well Location 660 760 feet from the SOUTH feet from the\_ WEST Unit Letter \_\_\_ line and line Section 14 Township 17S Range 24E NMPM County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3732' GR 12. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. **PLUG AND ABANDONMENT** PULL OR ALTER CASING **MULTIPLE** CASING TEST AND **CEMENT JOB** COMPLETION XOTHER: OTHER: SPUD 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 05/12/07 - 05/22/07 SPUD WELL 05/12/07 AT 8:30 PM. DRILL 17 1/2" HOLE TO 340'. SWEEP HOLE, POOH. TIH W/ 11" BIT, CONTINUE TO DRILL FROM 340' TO 1290', SWEEP HOLE, POOH TO RUN 8 5/8" CASING. RUN 8 5/8" CASING AS FOLLOWS: 8 5/8" GUIDE SHOE, 1 JT 8 5/8" 32# K55 CSG, INSERT FLOAT, 33 JTS 8 5/8" 32# CASING. RAN 5 CENTRALIZERS ON PIPE. SET CASING AT 1290'.CEMENTED CASING W/ 280 SX PVL+12%D20+3%D44+0.2%D46+6PPSD24+0.125PPSD130 MIXED AT 13.8#/G,100 SX RFC(10-2-A)+5PPSD24+.125PPSD130 MIXED AT 11#/G, 150SX PVL+12%D20+3%D44+0.2%D46+6PPSD24+0.125PPSD130 MIXED AT 14.2#/G, 200 SX CLC+2%S1 MIXED AT 14.8#/G. DISPLACE CEMENT AND BUMPED PLUG W/ 900#.HELD OK. DID NOT CIRCULATE CEMENT. WOC 6 HOURS. RAN TEMP SURVEY, TOC 675', RIH W/ 1" TBG, TAG AT 387'.1" CEMENT IN 11 STAGES W/ 1135 SX RFC & CL C+3%CACL2. CIRCULATED 15 SX TO CELLAR. WO 24 HOURS. NIPPLE UP BOPS AND WELLHEAD. TEST BOP RAMS & ANNULAR & ALL VALVES: 300 LOW AND 2000 HIGH. TEST FLOOR VALVES & MUD LINE TO 2000 PSI. FUNCTION TEST ACCUMULATOR, OK. PICK UP 7 7/8" BIT AND REST OF BHA, TIH, DRILL CEMENT FROM 1147' - 1258', TEST CASING TO 1000 PSI, HELD OK. CONTINUE DRILLING VERTICAL HOLE. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Regulatory Agent SIGNATURE. 06/07/07 TITLE\_\_\_\_ \_DATE. Type or print name KANICIA CARRILLO Telephone No. 432-262-4013

(This space for State use)

APPROVED BY

Accepted for record - NMOCD

TITLE\_

Conditions of approval, if any: