Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## OCD-ARTESIA

FORM APROVED OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial P	NO.
not use this form for proposals to drill or to re-enter an				· · · · · · · · · · · · · · · · · · ·	NM 0418220-A
one death. Use Form 3160-3 (APD) for such proposals				b. If indian, Allow	ee or Tribe Name
SUBMIT IN TRIPLICATE				7 Unit or CA Ag	reement Name and No.
1a. Type of Well Offwell Gas Well Other				7. OILL OF OA AG	recinent name and no.
<del></del>				8 Well Name and	d No.
2. Name of Operator  DEVON ENERGY PRODUCTION COMPANY, LP  OCD-ARTESIA				Todd 27 D Federal 4	
DEVON ENERGY PRODUCTION COMPANY, LP				9. API Well No.	
3. Address and Telephone No.				30-015-35425	
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-235-3611				10. Field and Po	ol, or Exploratory
4. Location of Well (Report location clearly and in accordance with Federal requirements)*				Ingle Wells; Delaware	
330 FNL 330 FWL SEC 27 T23S R31E				12. County or Parish 13. State	
				Eddy	NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OS SUBMISSION TYPE OF ACTION					
☐ Notice of Intent		Deepen [		(Start/Resume)	Water Shut-Off
✓ Subsequent Report					
•		Plug and Abandon		ily Abandon	Operations
Final Abandonment Notice		Plug Back	Water Dis	•	
the Bond No. on file with BLMBIA. Required subsequent reports shall be filed within 30 days following completion of the involved operation results in a multiple completed or recompleted. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)  03/21/07 - MIRU. Spud well.  03/23/07 - TD 17 1/2" hole @ 800'. RIH w/19 jts 13 3/8" 48# H-40 ST&C csg & set @ 800'. Cmt lead w/ 555 sx 35:65 POZ C w/2% CACL2 + 1/4# sx Celloflake + 6% Bentonite. Tail w/250 sx Cl C w/2% CALC2 + 1/4# sx Celloflake. Circ 105 sx to pit. WOC 24 hrs.  03/30/07 - TD 11" hole @ 4260'. RIH w/98 jts 8.5/8" 32# HCK-55 LT&C csg & set @ 4260'. Cmt lead w/1300 sx 35:65 POZ C w/5% salt + 1/4# sx Celloflake + 6% GEL. Tail w/300 sx 60:40 POZ C w/5% salt + 1/4# sx Celloflake + .4% Sodium Metascilicate + 4% MPA-1. Circ 145 sx to pit. WOC 24 hrs.  04/01/07 - Test csg to 600# for 30 min, ok.  04/08/07 - TD 778' hole @ 8300'. RIH w/196 jts 5 1/2" 17# & 15.5# J-55 LT&C csg & set @ 8300'. Test 5000#, ok. Lead w/450 sx 35:65 C + 3% Salt + 2.5% R-3 - 1/8 Celloflake + 3# LCM-1. Tail w/550 sx 60:40 C + 1% Salt + 5/10% BA-10 + 1/10% R-3 + 1/8# Celloflake. Pump 2K gals acetic acid & 146 bbls fresh wtr. WOC. Test to 1500#, ok.  04/09/07 - Rig rlsd.					
14. I hereby certify that the foregoing is signed.	Name	Judy A. Barnet Regulatory Analy		Date	4/16/2007
(This space for Federal or State Office us		- togalatory , that			71 (0.2001
Approved by	Title			Date	
Conditions of approval, if any:					
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	*See Instru	uction on Reverse Sid	le		

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6/14/07

ACCEPTED FOR RECORD

JUN 1 2 2007

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE