Form 3160-5 (November 1994)

(Instructions on reverse)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA



DRY NOTICES AND REPORTS ON WELLS this form for proposals to drill or to re-enter an ed well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

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6. If Indian, Allottee or Tribe Name

7.	If Unit or CA/Agreement,	Name	and/or No.

	SUBMIT IN TRI	PLICATE - Other instruction	ns on reverse side					
1. ,	Type of Well	1		1				
Oil Well X Gas Well Other				8. Well Name and No.				
	Name of Operator		- Co.	<u> </u>	JM Gates NCT-1 Federal no. 4			
	Cimarex Energy Co. of Colorado				API Well No.			
3a. Address			3b. Phone No. (include	area code)	364015-35			
	PO Box 140907; Irving, TX 75	014-0907	972-401-3111		— 10 . Field a	nd Pool, or Explore	atory Area	
4.	Location of Well (Footage, Sec., T., R., M.,	or Survey Description)			White City; Penn (Gas)			
	1000' FNL & 1700' FWL			İ	11. County or Parish, State			
30-24S-26E					Eddy County, NM			
	12. CHECK APP	ROPRIATE BOX(ES) TO	D INDICATE NATI	JRE OF NOTIC	E, REPOR	T, OR OTH	ER DATA	
	TYPE OF SUBMISSION		TY	PE OF ACTION				
	Notice of Intent	Acidize	Deepen	Production (Start/R	t/Resume) Water Shut-Off			
	Notice of fine in	X Alter Casing	= '	· ·	´			
	.		Fracture Treat	Reclamation	i	Well Integrity		
	Subsequent Report	Casing Repair	New Construction	Recomplete		Other		
		Change Plans	Plug and Abandon	Temporarily Aband	ion			
	Final Abandonment Notice Describe Proposed or Completed Operation	Convert to Injection	Plug Back	Water Disposal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Cimarex is changing production casing for this well as follows: 4-1/2" 11.6# P-110 LTC casing to 12000.' First Stage Cement Lead: 200 sx Interfill C (wt 11.9, yld 2.46) + 0.25% HR-7 + 5# Gilsonite Bulk + 0.125# Poly-E-Flake. Tail: 700 sx Permian Basin Super H (wt 13.0, yld 1.67) + 0.5% Halad-344 + 0.4% CFR-3 w/o Defoamer + 1# Gilsonite + 0.125# Poly-E-Flake + 0.4% HR-7. Second Stage Cement Lead: 600 sx Interfill H (wt 11.9, yld 2.45) + 0.125# Poly-E-Flake. Tail: 910 sx Interfill H (wt 13.0, yld 1.67) + 0.5% Halad-344 + 0.4% CFR-3 w/o Defoamer + 1# Salt Bulk + 5# Gilsonite Bulk + 0.125# Poly-E-Flake + 0.2% HR-7.								
14.	I hereby certify that the foregoing is true a Name (<i>Printed/Typed</i>)	and correct	Title					
Natalie Krueger Signature			Reg Analyst	Reg Analyst 1				
Watalin Kruner			June 4, 2007	ACCE	ACCEPTED FOR RECORD			
/ THIS SPACE FOR F			R FEDERAL OR STA	TE OFFICE USE				
Ap	proved by			Title		JUNte 7	2007	
ce wh	nditions of Approval, if any, are attached rtify that the applicant holds legal or equi iich would entitle the applicant to conduc le 18 U.S.C. Section 1001, makes it a cr	table title to those rights in the sub	ject lease	Office	W W	/ESLEY W. FROLEUM E	INGRAM INGINEE Itous or	R
fra	udulent statements or representations as	s to any matter within its jurisdiction	n.					

Accepted for record - NMOCD