Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, N.
District II
1301 W. Grand Ave., Artesia, Nat 882 ft.
District III
1000 Rio Brazos Rd., Aztec, NM 8741
District IV

State of New Mexico Energy, Minerals and Natural Resources

Form C-103 May 27, 2004 WELL API NO.

	30-0	25-0	4658			
5.	5. Indicate Type of Lease					
	STATE	X	FEE			

OIL CONSERVATION DIVISION				30-023-04036			
1301 W. Grand Ave., Artesia, No. 88270			5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd., Aztec, NM 874	District III 1220 South St. Francis Dr.			STATE X FEE			
District IV	Santa Fe, NW 8	/303					
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State C	oil & Gas Lease N	0.		
SUNDRY NOTIC	ES AND REPORTS ON WEL	LS	7 Lease 1	Name or Unit Agr	eement Name	e.	
I (DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN (OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name: Eunice Monument South Unit				
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FORM C-10	1) FOR SUCH		onament couch	01110		
PROPOSALS.) 1. Type of Well:			8. Well N	umber			
Oil Well X Gas Well	Other			383			
2. Name of Operator		JUN 1 4 2007	9. OGRID	Number			
XTO Energy, Inc.				005380			
3. Address of Operator		OCD-ARTESIA	t .	name or Wildcat		Ì	
200 N. Loraine, Ste. 800	Midland, TX 79701		<u> Monument</u>	: Grayburg-San	Andres		
4. Well Location						1	
Unit Letter G:	1980 feet from the Nor	rth line and	1980	feet from the	East	line	
Section 16	Township 21S	Range 36E	NMPM	Count	y Lea		
	11. Elevation (Show whether	DR, RKB, RT, GR, et	c.)			5.3	
Pit or Below-grade Tank Application	or Closure						
Pit type Depth to Groundwater	Distance from nearest fres	h water well Dis	tance from ne	arest surface water _			
Pit Liner Thickness: mil	Below-Grade Tank: Volume.	bbls: Construction	n Material _				
12. Check A	Appropriate Box to Indicate	Nature of Notice,	Report, o	or Other Data			
NOTICE OF INT	ENTION TO:	SUB	SEQUEN	IT REPORT (OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🗌	REMEDIAL WORK		☐ ALTE	RING CASIN	G 🗌	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI	NG OPNS.		AND DONMENT		
PULL OR ALTER CASING	MULTIPLE	CASING TEST AND			DOMINICIAT		
	COMPLETION	CEMENT JOB					
OTHER:		OTHER: Reactivat	te & RWTP			X	
13. Describe proposed or completed	l operations. (Clearly state all pe	rtinent details, and give	e pertinent d	lates, including es	timated date		
	SEE RULE 1103. For Multiple						
•							
4/20/07 MIRU. ND WH & NU	BOP. MI 2-7/8 ws. RIH w/7	" pkr to 3,700' &	tag CIBP.	PU to 3,687'	& set pkr.		
4/21/07 RIH w/116 jts of 2-7/8" tbg to 3,600'. Pump & circ hole w/120 bbls of 8.6# wtr. POOH LD 2-7/8" ws. ND BOP & NU WH. RDMO PU.							
4/24/07 MIRU. PU 7" spear on 1 jt of 3-1/2" DP. Spear 7" csg & PU to 85K. Weld on slip to pin onto stub. PU 1 jt of 7" csg & screw onto stub.					ub.		

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines ______, a general permit _____or an (attached) alternative OCD-approved plan _____ Regulatory Analyst TITLE_ DATE. E-mail address: kristy_ward@xtoenergy.com Type or print name Kristy Ward Telephone No. 432-620-6740

For State Use Only

Accepted for record - NMOCD APPROVED BY_

TITLE.

Conditions of Approval, if any:

EUNICE MONUMENT SO. UNIT	Well # 383	Lea, MM
Page 2 Cont'd:		
		The Control of the Co

- 4/26/07 RU Bull Rogers. PU 1 jt of 7" csg & weld onto slip. RU Gray WL. Backed off 2nd collar on 7" csg. LD 2 jts of 7" csg. RD.
- 4/27/07 RIH w/7" X 10v X 7" 8rd pin & collar. PU 2 jts of 7" csg & tag top of stub @ 82.68'. Tried to srew in but collar wouldn't hold torque. LD csg. PU spear & 3 jts of 3-1/2" DP. Latch on to fish & PU 8K against spear. RU Gray WL trk. Shot 2-80 grain shots & 2-160 grain shots @ next collar. RD. PU to 90K & csg. RU Bull rogers casing crew. POOH LD 32 7" 24# csg.
- 4/28/07 Put 7" csg on pipe racks & have pipe inspected. Had 6 good jts & 28 bad jts. Top of stub @ 1,069' from GL.
- F/1/07 RU Big bear pickup machine & Bull Rogers casing crew. RIH w/10v X 8rd 7" XO, on 25 jts of 7" 23#, J-55, EUE, 8rd casing. TOF @ 1,068' w/20' out on jt 25. Cut off 7" & weld 9-5/8" onto 9-5/8" stub & weld on WH.
- 5/2/07 Pull out still cellar. Fill in cellar w/dirt. RU PU. MI 4,000' of 2-7/8" WS. PU 6-1/8" bit, bit sub, & 4 4-3/4" DC on 112 jts of 2-7/8" tbg.
- 5/3/07 RU power swivel & stripper head. Establish circ & wash fill fr 3,690' to 3,700'. Tag CIBP @ 3,700' w/114 jts of 2-7/8" tbg. Drill on CIBP & push down hole to 3,943'. Tag fill @ 3,943'. Clean out to 3,950'. Circ hole clean. RD swivel & POOH w/122 jts of 2-7/8" tbg. LD DC.
- 874/07 RIH w/7" pkr to 3,500'. RU Gray WL & RIH w/CCL to correlate pkr w/ csg shoe. Couldn't set pkr between csg shoe & squeeze perf. (csg shoe @ 3,760' & squeeze perf @ 3,756'). POOH w/tbg & pkr. LD pkr. RIH w/Sonic hammer tool on 2-7/8" tbg to 3,760'. NU stripper head. RU Cudd Acidizing Well Service. Sonic Hammer washed open hole fr 3,791' 3,940' w/229 bbls of 9# brine wtr while circ to 1/2 pit. Circ hole clean. SI backside. Sonic Hammered open hole w/4,000 gals of 20% HCL(approx 32 bbls per stand). Flushed acid to btm w/30 BW. Dropped ball to shear sleeve in tool.
- 5/5/07 RU swab. Made 40 swab runs. Rec 195 BW.
- 5/8/07 SITP Vac & CP Vac. RU swab. Made 34 swab runs & rec 170 bbls of black wtr.
- 5/9/07 SITP 0. POOH LD 120 jts of 2-7/8" ws. LD Sonic Hammer.
- 5/11/07 RU Weatherford SOS spoolers. RIH w/SOS 120 hp, 1,524v, 48a mtr, lower seal section (LSL-540), upper seal section (66L-540), Gas seperator(-RGS/SOS), ESP Weatherford 67 stg TD/1,750 sub pmp (SN# 2DD717476), ESP Weatherford 67 stg

Eunice Monument So. Unit #383 Page 3 Cont'd.

TD/1,750 sub pmp (SN# 2DD717475), ESP Weatherford 67 stg TD/1,750 sub pmp (SN# 2DD717474), #4 lead cable & 4,000' #4 flat cable on 120 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg. PI @ 3,703.03'. ND BOP. NU WH. RD spoolers. RDMO PU. Note wait on electricians. RWTP.

5/30/07 In 24 hrs, well made 0 BO, 2,578 BW & 1 MCF. Running 70HZ w/775 FAP.