Date: June 13, 2007

Phone: 469-420-2723

District I 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88 10 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division

JUN 15 2007

Submit to Appropriate District Office 5 Copies

<u>District IV</u> 220 S. St. Franci	is Dr., Santa	1400	100		Santa Fe, N	M 87505	OC	D-ARTES	SIA		AMENDED REPOR		
<u> </u>			UEST 1	<u>FOR AI</u>	LLO <u>WABL</u>	E AND A	UTHC	<u> DRIZATIO</u>	N TO T	ΓRANSI	PORT		
Operator na			² OGRID Number 162683										
PO Box 140						³ Reason for Filing Code/ Effective Date					ve Date		
Irving, TX 75014 API Number Pool Name						NW – 02-16-07 6 Pool Code							
30 - 015 - 34		White City; Penn (Gas)							87280				
⁷ Property Co			perty Nam		18)	9 Well Number							
White City 33 Unit Co					Com					004			
			Panga	T of Ide	TB 46 41	e North/South Line		E	F46	(\$7. 4.1°	County		
	Section	Township	Range	Lot.Idn	Feet from the	1		Feet from th		West line	1		
J 11 D	33	24S	26E		1800	Sout	h	1650	1 1	East	Eddy		
UL or lot no.	Section	le Location		Lot Idn	Feet from the	North/Sou	th line	Feet from th	- Fast/	West line	County		
UL OF 10t no.	Section	Township	Range	Lot lan	reet from the	North/Sou	tn iine	reet from th	e Last/	west tine	Соилту		
12 Lse Code	13 Producin	g Method Code	14 Gas Cont	nection Date	¹⁵ C-129 Per	mit Number 16 (C-129 Effectiv	e Date	¹⁷ C-1	¹⁷ C-129 Expiration Date		
	11.11.00	F	02-16-07							·····			
		Fransport			- 20		21 -	[22 –				
18 Transport	ter	19 Transporter Name and Address				POD	²¹ O/	' G	22 POD ULSTR Location and Description				
221115		Frontier Field Services, LLC			;	G				and Desci	iption		
	42	4200 East Skelly Drive, Suite 700											
		Tuls	a, OK 74	135				: :					
								:					
IV. Prod	uced Wa												
POD		²⁴ POD	ULSTR I	ocation a	nd Description								
V Well (Complet												
V. Well Compl 25 Spud Date		²⁶ Ready Date		27 TD		²⁸ PBTD		29 Perfo	rations	ons ³⁰ DHC, MC			
11-11-06		02-16-07			1700'	11625'				,			
	le Size	02-10-		g & Tubin			epth Se		11052'-11419'		s Cement		
110	ic Size	Casing &			g Size	Берин бе				Sacks Centent			
17-1/2"		13-3/8" 54.5#			H-40 301'		301'		340 sx				
12-1/4"		9-5/8" 40# J-55				1		1500 sx					
8- 3	3/4"	4-1/		." 11.6# P-110		11700'				2625 sx, TOC 850'			
						1	1024			<u> </u>			
VI Wall	Tost Day	 to	<u>.</u>	2-3/8"		<u>.</u>	1024'						
VI. Well 35 Date New		³⁶ Gas Delivery Date		³⁷ Test Date		38 Test Length		³⁹ Tbg. Pressi		sure	re 40 Csg. Pressure		
41 Chala Cia		02-16-07 42 Oil		03-02-07 43 Water		24 hrs			590 45 AOF		46 Test Method		
⁴¹ Choke Size 24/64		0					Gas 256		0.561		Flowing		
⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION							
Signature:						Approved by: BRYAN G. ARRANT							
Printed name: Natalie E. Krueger						Title: DISTRICT II GEOLOGIST							
Fitle: Reg Analyst 1						Approval Date: JUN 1 5 2007							
E-mail Address: nkrueger@cimarex.com								<u>.</u>					
		2		_									