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OCD-ARTESIA

Form 3160-4 (April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

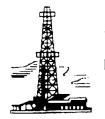
- 1	FORM ADDROVED
	FORM APPROVED
	OMBNO, 1004-0137

BUREAU OF LAND MANAGEMENT										OMBNO. 1004-0137 Expires: March 31, 2007						
	WE	LL CO	MPLE	TION	OR	RECOMPL	ETIO	N REPOR		LOG			5. Lease	Serial No. . C028784 .		
la. Type b. Type	of Well of Complet	✓Oil '		Gas V		Dry (pen Plu	ig Back	Diff.	Resvr,	- 1			or Tribe Nam	
			Other			***************************************								r CA Agree NM88525 2	ement Name ai	nd No.
2. Name of Operator Marbob Energy Corporation JUN 18 ZUU/										1	8. Lease Name and Well No. Burch Keely Unit #401					
3. Address PO Box 227 3a. Phone No. (include area code)												9. AFI Well No. 30-015-35432				
Artesia, NM 88211-0227 4. Location of Well (Report location clearly and in accordance with Federal requirements)*												10. Field and Pool, or Exploratory Grbg Jackson SR O Grbg SA				
At surface 800 FNL 1725 FEL, Unit B												11. Sec., T., R., M., on Block and				
At to	p prod. inte	rval repor	ted belov	v Sam	e								Survey or Area Sec. 24-T17S-R29E			
At to	tal depth	Same										1.	Eddy		13. State	
14. Date 03/2	Spudded 2/2007		15.	Date T.I 03/29		ched		16. Date C	_	05/03/ Ready			7. Elevat 3603'	, ,	KKB, RT, GL)*	•
18. Total	•	MD 4570			19. l	Plug Back T.D.:	MD	4550'	Ī	20. Dept	th Bridg	e Plug Se				
21		VD 4570		17	2 (0	1 6		4550'			- 11	10	TVI			
	Electric & ., Csng	t Other M	lechanic	al Logs 1	Kun (S	ubmit copy of	each)			Was	well co DST re ctional !		No No	Yes (Sub	mit analysis) mit report) Submit copy)	
23. Casi	ng and Lin			ort all si	trings	set in well)	Sta	ge Cementer	No. of	Sks. &						
Hole Size			t. (#/ft.)	<u> </u>	(MD)	Bottom (ME	י ווו	Depth	Type o	f Cement	Siun (E	ry Vol. BBL)	Cemen	Top*	Amount Pu	illed
12 1/4" 7 7/8"	8 5/8' 5 1/2'			0		353' 4567'			300 sx 1350 sx				0	None None		
7 770	31/2					1507			13503						Tione	
24. Tubii	ng Record								l		l					
Size 2 7/8"	Deptl	Set (MD) Packe	r Depth	(MD)	Size	Dep	oth Set (MD)	Packer I	Depth (MD)	Size	Depth	Set (MD)	Packer Dept	th (MD)
	cing Interv	als					26.	. Perforation	Record							
	Formatio			Top	,	Bottom Perforated In			Interval	Size N			Holes	F	Perf. Status	
A) Yes	0			4191'		4447'	419	91' - 4447'				20		Open		
B) C)										IAC	Ω Γ	DTF i) FA	n ne	eenn-	
D) 27 Acid	Fracture, T	reatment i	Cement 5	Sauceze	etc		<u> </u>			- AL			TTU	K KE	しいれひ	
27. Acid,	Depth Inter		Coment	oqueeze,				A	mount an	d Type of	Materia	l			1	
4191' -	4447'			Acdz	w/ 2 00	0 gal NE Fe 1	5% H	CI				1118		2002		
											+	JUN	4	<u> 2007</u> -		
20 2		1.4						_				Jerry	1 B. i	2ant		
28. Production - Interval A Date First Test Hours Test Oil Gas Produced Date Tested Production BBL MCF					MCF	Water Oil Gravity BBL Corr. API			Gas	Gas BUREAU OF LAND MANAGEMENT Gravity CARLSBAD FIELD OFFICE						
05/07/2007 Choke	05/08/2007 Tbg. Press.	Csg.	24 Hr.	0		Gas	435 Water	Gas/Oil		Well Sta	tus	Pumping				
Size Flwg. Press. Rate BBL MCF BBL Ratio							Producing	ļ.								
	luction - Int															
Date First Produced	Test Date	Hours Tested	Test Product	tion B	il BL		Water BBL	Oil Grav. Corr. AP	ity I	Gas Gravity		Production	Method			
Choke Size	Tog. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oi Bi	il BL		Water BBL	Gas/Oil Ratio		Well State	us					

^{*(}See instructions and spaces for additional data on page 2)

28b. Produ	iction - Inte	rval C		· · · · · · · · · · · · · · · · · · ·									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status					
	uction - Int	erval D											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr, API	Gas Gravity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Well Status				
29. Disp		Gas (Sold, i	used for fuel,	vented, et	c.)								
		rous Zones	(Include Aq	uifers):				31 Formati	ion (Log) Markers				
Show tests	v all impor	tant zones	of porosity	and conten	ts thereof: , time tool o	Cored intervented intervented in the control of the core of the co	als and all drill-ste and shut-in pressur	em					
Form	nation	Тор	Bottom		Desc	riptions, Cont	ents, etc.		Name	Top Meas. Depth			
32. Addi	tional remai	rks (includ	e plugging pr	ocedure):				Rustler Yates Seven R Bowers Queen San And Lovingte Glorieta Yeso	lres on	322' 1046' 1310' 1700' 1922' 2692' 2746' 4070' 4128'			
☑ Eld	ectrical/Me andry Notice	chanical L e for plugg	ogs (1 full se ing and ceme	t req'd.) nt verifica	G tion C	the approprize eologic Repoore Analysis omplete and o	rt DST Repo		al Survey ble records (see attached instr	ructions)*			
Name	(please prin	nt) Diana	J Briggs	\	w ~	. 1		duction Analyst					
Signa	77	WW)	per	שע		ע	Date	7/2007					
Title 18 U States any	J.S.C Secti false, ficti	on 1001 ar tious or fr	nd Title 43 audulent sta	J.S.C Sect tements of	ion 1212, m r representa	ake it a crime itions as to a	e for any person kn ny matter within i	owingly and will ts jurisdiction.	fully to make to any departm	ent or agency of the Unite			

(Form 3160-4, page 2)



Permian Drilling Corporation

P. O. Box 726

(505)397-3798

Fax (505)393-2448

Hobbs, New Mexico 88241

INCLINATION REPORT

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4/2/2007

WELL NAME AND NUMBER: BKU 401

LOCATION:

Eddy Co., NM

MAY 0 2 2007

OPERATOR:

MARBOB ENERGY CORP.

DRILLING CONTRACTOR: PERMIAN DRILLING CORPORATION

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
1.25	356				
1.50	820	· · · · · · · · · · · · · · · · · · ·			
1.75	1085				
1.75	1561				
1.50	2032				
2.50	2570				
1.00	2634				
1.00	3074	-			
1.00	3570				
,75	3988				
1.00	4480				**********
					

Drilling Contractor:

Permian Drilling Corporation

Sherry, Coskrey Regulatory Clerk

Subscribed and sworn to before me on this 24

State of Texas Comm. Exp. 08-09-2010 -09-201D