

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPROVED FOR
(See other in-
struction on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
NM-98122

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Skelly Unit #938

9. API WELL NO.
30-015-32597 S1

10. FIELD AND POOL, OR WILDCAT
Fren Paddock

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 21 T17S R31E, B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

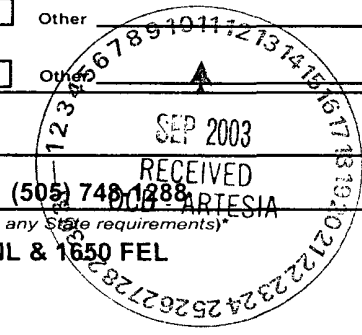
1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Chevron USA Inc.

3. ADDRESS AND TELEPHONE NO.
P.O. Box 960, Artesia, NM 88211-0960

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **330 FNL & 1650 FEL**
At top prod. interval reported below
At total depth



14. PERMIT NO. _____ DATE ISSUED _____

12. COUNTY OR PARISH **Eddy** 13. STATE **NM**

15. DATE SPUNDED **6/3/2003** 16. DATE T.D. REACHED **6/16/2003** 17. DATE COMPL. (Ready to prod.) **7/3/2003** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **3817' RKB** 19. ELEV. CASING HEAD **3801'**

20. TOTAL DEPTH, MD & TVD **5410'** 21. PLUG, BACK T.D., MD & TVD **5352'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **Yes** CABLE TOOLS _____

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
4870.5-5141.5' Paddock

25. WAS DIRECTIONAL SURVEY MADE **Yes**

26. TYPE ELECTRIC AND OTHER LOGS RUN
Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray

27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8 J-55	48	461'	17 1/2	500 sx	None
8 5/8 J-55	24	1523'	12 1/4	800 sx	None
5 1/2 J-55	17	5399'	7 7/8	1160 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
	SEP -10 2003				2 7/8	5169'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
4870.5-5141.5', .45, 107
ALEXIS C. SWOBODA
PETROLEUM ENGINEER

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4870.5-5141.5'	2000 gals 15% NEFE Acid
4870.5-5141.5'	32000 gals 20% HCL
4870.5-5141.5'	54000 gals 40# gel
4870.5-5141.5'	5000 gals 15% acid

33. PRODUCTION

DATE FIRST PRODUCTION **7/4/2003** PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) **2 1/2x2x16' Pump** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
8/17/2003	24 hours			87	320	93	3678

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)
			87	320	93	38

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold**

35. LIST OF ATTACHMENTS
Deviation Survey, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Curtis D. ...* TITLE **Production Analyst** DATE **9/4/2003**

*(See Instructions and spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES- (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fren Paddock	4870	5142		Yates	1657	
				Seven Rivers	1984	
				Queen	2586	
				San Andres	3295	
				Glorietta	4806	

RECEIVED

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STATE OF TEXAS
GEOLOGICAL SURVEY

1000



Artesia Fishing Tool Co., Inc.

Oil Well Drilling Contractors
PO Box 1370 Artesia, NM 88211-1370
505/746-6651 746-3518 fax 748-2205

June 24, 2003

Mack Energy Corporation
PO Drawer 960
Artesia, NM 88211-0960

RE: Skelly Unit #938
330' FNL & 1650' FEL
Sec. 21, T17S, R31E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION	DEPTH	DEVIATION
253'	1/4°	2474'	1 1/4°
407'	1/2°	2971'	1°
711'	1°	3136'	1°
962'	1 1/2°	3873'	1°
1209'	1 1/2°	4336'	1 1/4°
1459'	1 1/2°	4777'	1°
1699'	1°	5271'	1 1/2°
2009'	3/4°	5410'	1 1/4°

Very truly yours,

Eddie C. LaRue
Vice President

STATE OF NEW MEXICO }
COUNTY OF EDDY }

The foregoing was acknowledged before me
this 24th day of June, 2003.

Notary Public

03-1217

Serving Southeast New Mexico and West Texas Since 1974