Form C-105	
 M 1 07 1000	

Date 9/10/03

Title District Manger

Submit 10 Appropria State Lease - 6 vopies			State of New	Mexico					Form	ı C-105	
Fee Lease - 5 copies	•	Ener	gy, Minerals and I	Natural Resources				Rev	ised March 2	25, 1999	
District I						VELL API					
1625 N. French Dr., Hobbs, NM 88240 District II Oil Conservation Division				n Division	3	0-015-327	18				
1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr.				5		Type of Le	ease				
<u>District III</u> 1000 Rio Brazos Rd.,	Agton NIM 97410		Santa Fe, NM	1 87505		STATE 🕅 FEE 🗌					
District IV	Aziec, Nivi 8/410		,		S	tate Oil &	Gas Lease	No.			
1220 S. St. Francis D	r., Santa Fe, NM 8750	05				G-6027					
WELL C	OMPLETION	OR RECOM	PLETION REPO	ORT AND LOG				ji kata j	WELL TO		
la. Type of Well:					L	ease Name or	I Init A maan	ant MarA		10 12 13 E	
OIL WE	LL 🔲 GAS WE	ELL DRY	OTHER		~			5678	A	3	
					E	speranza 15 S	State Com	/0	₽		
b. Type of Comp		DEN D DILIC	D DIEE				1	G	SEP 2003		
	VORK 🔲 DEE	PEN PLUG BACK		THER	İ		1	a D	OFILE)	
2. Name of Operate								6	SEP LOUR RECEIVED OCD - ART	2514	
	mpany 147	744			l w	'ell No. #2	,	12	UCD . HII	ć	
3. Address of Oper PO Box 5270	ator				9.	Pool name o	r Wildcat	15	D128293	15/0	
Hobbs, NM 8824	0			\	B	urton Flats M	forrow	/,	£828212	90	
4. Well Location						urton rato iv	ion o w				
	B:	660 Feet From	TheNorth	Line and	980	Fee	t From The _	East		Line	
~ .									~		
Section	15 11. Date T.D. Re	Township	21S		E (DE 0 D	NMPM KD DT CD	Edd		County		
07/08/03	08/11/03	1	te Compl. (Ready to Prod 30/03	1.) 13. Elevations 3302'	(DF& R	KB, KI, GK	, etc.)	3302'	Casinghead		
5. Total Depth			7. If Multiple Compl. Ho		vals I	Rotary Tools	<u></u>	Cable To	ools		
11835'	11775		Zones?	/ Drilled I		X					
		pletion - Top, Botto	m, Name	/			Was Dir	ectional Su	ırvey Made	No	
11567'-11634		·									
21. Type Electric a	nd Other Logs Run	l	. *	*	1	22. Was Well Cored					
DN with GR, DLL	with Micro & CBI	_	*		1	No					
23.		CACINI	C DECORD (Dame		11\						
CASING SIZ	e Weic	HT LB./FT.	G RECORD (Repo	HOLE SIZE		CEMENITING	G RECORD	T AN	10UNT PULI	ED	
13 3/8"		8# H40	423'	17 ½"		250 sks Lead		Alv	NA	.ED	
1,5 /6		ON 1140	423	17 /2	1	'C			1474		
8 5/8"		32#	2612'	12 ¼"			& 1200 'C"		NA		
5 ½"		17#	11835'	7 1/8"		350 sks Lead			TOC @ 7374	•	
			I DUED DECORD	<u> </u>	125	'H		CORD			
24.	TOP	DOTTOM	LINER RECORD	IT CODECN	25.		UBING RE		DACKED GE		
SIZE	TOP	BOTTOM	SACKS CEMEN	IT SCREEN	SIZE 2 1/8"		DEPTH S	<u> </u>	PACKER SE	51	
					2 1/8"		11213'		11193'		
	L						<u> </u>				
26. Perforation rec	ord (interval, size,	and number)		27. ACID, SHO							
11567'-11634' (74	holes, 2 SPF, 0.24"	EHD, 6.5 GC, 21.4	" Penetration & 120°	DEPTH INTERVA		AMOUNT AND KIND MATERIAL USED					
Phasing)		2112, 0.0 00, 211	i chemanon co i zo	11567'-11634'		Acidized w/2000 gals 7 ½% Morrow acid Fraced Morrow w/30,500 gals 70Q Foam using 31000#					
<u>.</u>						20/40 Sintere		zais /oQ i	oam using 510)UU#	
		· · · · · · · · · · · · · · · · · · ·	DD	ODLICTION							
28		D 1		RODUCTION		337-11 C+-+ -	/D 1 GI				
Date First Producti 08/31/03	on	Flowing	d (Flowing, gas lift, pum	ping - Size ana type pum	(P)	Producing	(Prod. or Shi	ıt-ın)			
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl	Gas -	MCE	Water - Bl	21	Con Oil D-	tio	
Date Of 1681	Tionis Testen	Choke Size	Test Period	וטם - ווט	Gas -	VICE	water - Bt	л.	Gas - Oil Rai 320500	μO	
09/11/03	24 hours	48/64		2	641		30				
Flow Tubing	Casing Pressure	Calculated 24	Oil - Bbl.	Gas - MCF		ter - Bbl.		ravity - AF	PI - (Corr.)	,	
Press.		Hour Rate			1			•	` '		
30	0		2	641	30		55				
29. Disposition of	Gas (Sold, used for	fuel vented etc.)					Test Witness	ed By			
Sold	(20m, mich jur	,, remen, en.,					L Pounds	Ju Dy			
30. List Attachmen	ts										
Deviation Survey.											
DUVIALION BUIVEY.	C-10K2 OF C-104										

Signature

31 .I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed Name

NM Young

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Anhy T. Canyon T. Ojo Alamo T. Penn. "B" T. Penn. "C" T. Salt T. Strawn T. Kirtland-Fruitland B. Salt T. Atoka 10714 T. Pictured Cliffs T. Penn. "D" T. Yates T. Miss T. Cliff House T. Leadville T. Devonian T. 7 Rivers T. Menefee T. Madison T. Oueen T. Silurian T. Point Lookout T. Elbert T. Grayburg T. Montova T. Mancos T. McCracken T. Ignacio Otzte T. San Andres T. Simpson T. Gallup T. Glorieta T. McKee Base Greenhorn T. Granite T. Paddock T. Ellenburger T. Dakota Т T. Blinebry T. Gr. Wash T. T. Morrison T.Tubb T. Delaware Sand 2718 T T.Todilto T. Drinkard T. Bone Springs 5292 T. Entrada T. Abo T. Morrow ___11279_ T. Wingate T. T. Wolfcamp T.Barnett 11676 T. Chinle T. T. Penn T. Permian T. Penn "A" T. Cisco (Bough C) OIL OR GAS SANDS OR ZONES No. 1, from.....to..... No. 3, from.....to..... No. 2. from.....to.... No. 4. from.....to **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 2, from.......to......feet..... LITHOLOGY RECORD (Attach additional sheet if necessary)

Thickness

In Feet

Lithology

Thickness

In Feet

Lithology

To

OPERATOR:

MEWBOURNE OIL CO.

WELL/LEASE:

ESPERANZA 15 ST. COM. 2

COUNTY:

EDDY

STATE OF NEW MEXICO

047-0020

DEVIATION REPORT						
230	3/4	7,663	1 1/4			
423	1/2	7,918	1 3/4			
649	1/4	8,138	2 1/2			
902	3/4	8,265	2 1/4			
1,156	3/4	8,393	2 1/2			
1,411	1/4	8,519	2 1/2			
1,911	1	8,647	2 1/4			
2,397	3/4	8,773	2 1/4			
2,612	3/4	8,898	2 1/4			
3,102	1/2	9,025	1 3/4			
3,602	2 3/4	9,153	2			
3,731	3/4	9,281	2 1/4			
3,795	3/4	9,408	2 3/4			
3,858	1/2	9,534	2 1/4			
4,110	3/4	9,661	2 1/2			
4,610	1 1/4	9,780	1 3/4			
5,110	1 1/2	9,883	1 3/4			
5,370	2	10,135	1			
5,528	1 1/2	10,389	1 1/4			
5,836	2 1/4	10,832	1 1/2			
5,975	2 3/4	11,313	1 1/2			
6,104	3	11,590	1 1/4			
6,196	3 1/2	11,835	2			
6,324	2 3/4	•				
6,453	2 1/4					
6,582	3		12131415167			
6,706	2 1/2		(01)			
6,835	2 3/4					
6,964	2 1/4		10 July 5			
7,123	2		SEI CIVED LA			
7,248	1 3/4		A RECENTES! N			
7,377	1 3/4		1. 60° E/			
7,505	1 1/2					
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	· · · · ·	By: June /	SEP 2003 SEP 2003 SEP 2003 SEP 2003 RECEIVED SIA OCD ARTESIA OCD ARTESIA OCD ARTESIA OCD ARTESIA			

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 21st day of August, 2003, by

Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Notary Public for Midland County,

My Commission Expires: 4/08/2007

JONI D. HODGES **NOTARY PUBLIC** STATE OF TEXAS My Comm. Expires 4-8-2007