

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
N.M. Div. 2  
200 N. Grand Avenue  
Artesia, NM 88210

FORM APPROVED

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR ☐Other ☐

2. NAME OF OPERATOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1100, OKC, OK 73102-8260 (405) 228-7512

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' FNL &amp; 330' FEL

At top prod. interval reported below 660' FNL &amp; 330' FEL

At total depth 660' FNL &amp; 330' FEL

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUNNED

7/11/03

16. DATE T.D. REACHED

7/25/03

17. DATE COMPL. (Ready to prod.)

8/10/03

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

3376' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

7960'

21. PLUG, BACK T.D., MD &amp; TVD

7900'

22. IF MULTIPLE COMPL., HOW MANY\*

No

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

7636' - 7660' Delaware

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

PEX-AIT CMR, CNL

27. WAS WELL CORED

No

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H40	48#	624'	17 1/2"	560 sx Circ 80	na
8 5/8" J55	32#	3812'	11"	1054 sx Circ 102	na
5 1/2" j55	17# & 15.5#	7960'	7 7/8"	1155sx TOC 250'	na

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	7714'	

## 30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

7636' - 7660' (2SPF Total 48 holes)

## 32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7636' - 7660'	Acidized w/2000 gal 7.5% Pentol
	Frac'd w/218,000# 16/30 Ottawa

## 33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
8/15/03	pump	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF	WATER-BBL.	GAS-OIL RATIO
8/20/03	24		→	246	395	132	1606

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)
500	350	→	246	395	132	°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold

TEST WITNESSED BY  
Joe Handley

35. LIST OF ATTACHMENTS

Logs &amp; deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

KAREN COTTOM  
TITLE OPERATIONS TECHNICIAN

DATE September 2, 2003

\*(See Instructions and Spaces for Additional Data on Reverse Side)



APACHE 25 FED #3

SECTION 25-22S-39E

Eddy County, New Mexico

LEASE & WELL

(Give Unit, Section, Township and Range)

OPERATOR

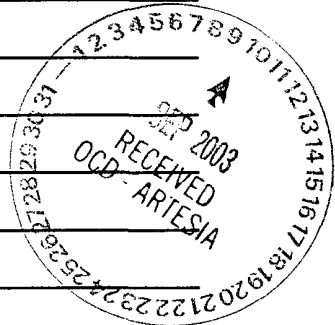
DEVON ENERGY 20 N BROADWAY, SUITE 1500 OKLAHOMA CITY, OK 73102

DRILLING CONTRACTOR

NABORS DRILLING USA, LP

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH
1/4 132	2 3/4 3800		
1 1/4 285	1 1/2 3912		
1 1/4 405	1 1/4 4223		
1 584	3/4 4573		
3/4 847	3/4 4859		
3/4 1131	1/4 5182		
1 1481	1/4 5675		
1 1831	3/4 6151		
1/2 2054	1 6644		
1 2340	1 7144		
1 1/4 2722	1 7626		
3/4 3070	1 7918		
1 1/4 3385			
2 1/4 3575			
3 3669			



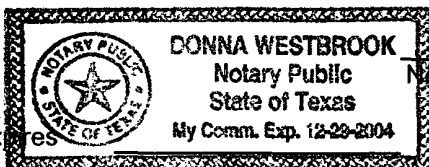
Drilling Contractor

Nabors Drilling USA, LP

By

Joe Harris-Drilling Superintendent

Subscribed and sworn to before me this 8 day of August, 2003



Donna Westbrook  
Notary Public

My Commision Expires

MIDLAND

County

TEXAS