Form 3160-4 (October 1990)

UNITED STATES N.M. Dist. 2 E. DEPARTMENT OF THE INTEROPRET GRAND OF THE INTERO

Oil Cons. N.M. DIV-Distc 2E-

FORM APPROVED

		BUR	EAUC	FLAND	MANAGE	EMENT	Artesia	i, Ni	v sa	23,0	5. LEASE NMNM		TION AN	D SERIAL NO).
WE	LL C	OMPLETION	OR F	RECOM	PLETIO	N REP	ORT AN	D LO	G*		6.IF IN	DIAN, AL	LOTTEE	OR TRIBE NA	ME
la TYPE OF W	ELL:	OIL WELL	\boxtimes	GA8 WELL	D	RY	Other				7.UNIT	AGREEMEN'	T NAME		
b. TYPE OF CO				_			245	678	9,						
b. TYPE OF COMPLETION: NEW SOURK DEEP. PLUG DIFF. 2 0.56 78 9 70 70 THE											8. FARM OR LEASE NAME, WELL NO. Apache 25 Federal #3				
2 NAME OF C	PEKAI	DEVON ENE	RGY P	RODUCT	ION CON	MPANY.	/ ь.р.	೧ ನ	1 5		9.API W		141 #3		
3. ADDRESS A	ND TE	LEPHONE NO.				12	0.	5° 20	200	14	30-015-				
4 LOCATION	OF WEI	20 N. BROAL L (Report location N. & 330' FFI	clearly o	SUITE 11	00, OKC,	OK 731	02-8260 (40	U5) 228	347512	15/16		AND PO		WILDCAT are Southea	st
At surface	660' F	NL & 330' FEL	cieuriy a	ma in accor	aance wiin	any siates	equiremenisg -	RIESI	,	5) 7		J		OCK AND SUR	
At ton much i	ntomial =	amantad halauu 66	O'ENI P	- 2201 EEI		/,	<i>'</i>	-1,	4	7	Sec 25,	22S 30E	, Unit A	1	
• •		eported below 66	O FNL O	2 330 FEL			18535	フラフト	7010						
At total depth	000 F	NL & 330' FEL		14.F	ERMIT NO.		DATE ISSUEL	2000			12.COUNT	Y OR PAR	TSH	13.STATE	
											Eddy			NM	
15.DATE SPUDDED		DATE T.D.REACHED		TE COMPL.	(Ready to prod.	,	18. ELEVATI	ONS (D	F, RKB, RT	, GR, E	TC.)*	19.E	LEV. C	ASINGHEAD	
7/11/03	7/25		8/10/				3376' GR							•	
20. TOTAL DEPTH, 7960'	MD & TV	7D 21.PLUG, BACI	(T.D.,)	D & TVD	No No	LTIPLE COM	PL., HOW MAN	Y*		23. INTI DRIL	ERVALS LED BY	ROTARY		CABLE TOO	oLs
	TERVAL (s), OF THIS COMPLI	TION-TO	P BOTTOM	ļ	AND TVD) *								AS DIRECTIO	NAT. SURVEY
7636' - 7660' De		5,, or 1110 con 12		, 2011011,		1,5							MADE No		
													. 10		
26. TYPE ELECTRI PEX-AIT CMR		THER LOGS RUN	Y V	and.	Log		·					No No	S WELL	CORED	
28.				CA			port all strin	gs set ir							
CASING SIZE/G		WEIGHT, LB./	FT		SET (MD)		HOLE SIZE		TOP OF CE		ementing 	RECORD	ļ	AMOUNT P	ULLED
13 3/8" H4 8 5/8" J5		48# 32#		624' 3812'		17 1/2" 560 sx Circ 86 11" 1054 sx Circ 1				na 2 na					
5 1/2" j55		17# & 15.5#		7960'		7 7/8"			1155sx TC				na		
														_	-
29.		TOP (MD)		NER RECO		CEMENT*	SCREEN	(MD)	30. TUBING RECORD SIZE DEPTH SET (MD) PACKER SE			R SET (MD)			
3122		TOP (RD)	BO11		SACKS	CEMENT-	SCREEN	(120)	2 7/8"		7714		(80)	FACRE	C SEI (FID)
					1				1		17.23			 	
		(Interval, size and numi	er)				32.		ACID SH	IOT. FR	ACTUR	E. CEM	EMNT	SOUEEZE	ETC.
7636' – 7660' (2SE							CEMEMNT SQUEEZE, ETC. AND KIND OF MATERIAL USED								
!								7636' - 7660' Acidiz			ized w/2000 gal 7.5% Pentol				
										Frac'd	w/218,0	00# 16	/30 Ott	tawa	
33.*						PRODI	UCTION								
DATE FIRST PROD 8/15/03	UCTION	PRODUCTIONS	METHOD I	(Flowing, gas li	ft, pumping— s								s	ELL STATUS hut-in) Producing	(Producing or
DATE OF TEST 8/20/03	140 24	URS TESTED	CHOKE S	SIZE	PROD'N PERIOD	FOR TEST	01L-BBL. 246		GAS→ 395	AC	CEPTE	WATER 61	RR	- ((((() (() (() () () () () () () () (DIL RATIO
FLOW. TUBING PF 500	ESS.	CASING PRESSURE		ALCULATED 2	24-HOUR	011-BBL. 246		395	CF.		WATER-BE		200	GRAVITY-AI	PI (CORR.)
34. DISPOSITION	OF GAS	(Sold, used for fuel, ven	ted, etc.)						Joe Ha	nesser indley			2767		
35. LIST OF ATT Logs & deviation								<u> </u>	4		PETRO	ES BA DLEUM	131 651 5	NEER	
36. I hereby o	ertify	that the foregoin	and at	tached info	rmation is	complete	and correct	as dete	rmined fr	om all a	vailable	records	1		
SIGNED	K	ares (Off	M	7		REN COTTO		ICIAN	DA	TESepten	nber 2, 20	003		

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

38.

FORMATION	ТОР	воттом	DESCRIPTION, CONTENTS, ETC.			TOP
truchv Canvon	643N	7750		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Rustler	435'	
				Salado	722'	
				Base Salado	3645'	
				Bell Canyon	3894'	
	ļ			Cherry Canyon	4871'	
	1			Brushy Canyon	6430'	
	1			Bone Spring	7750'	
	į					
		DEPTH	ACID, SHOT, FRACTURE, CEMEMNT SQUEEZE, ETC (continued from the front)			
	İ					
	}					

SECTION 25-22S-39E

Eddy County, New Mexico

LEASE & WELL

(Give Unit, Section, Township and Range)

OPERATOR

DEVON ENERGY 20 N BROADWAY, SUITE 1500 OKLAHOMA CITY, OK 73102

DRILLING CONTRACTOR

NABORS DRILLING USA, LP

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

SREES @ [DEPTH	DEGREES @	DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH
1/4	132	2 3/4	3800		
1 1/4	285	1 1/2	3912		
1 1/4	405	1 1/4	4223		
1	584	3/4	4573		
3/4	847	3/4	4859		
3/4	1131	1/4	5182		
1	1481	1/4	5675		1234567
1	1831	3/4	6151		S OCOPECENTES APPLES
1/2	2054	1	6644		S OCOPECEN
1	2340	1	7144		ARTES
1 1/4	2722	1	7626		(2) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4
3/4	3070	1	7918		122235
1 1/4	3385		·		
2 1/4	3575				
3	3669				

Drilling Contractor	Noboro Dvilling LICA LD	
Drilling Contractor	Nabors Drilling USA, LP	
Ву	Doe How	
	Joe Harris-Drilling Superintendent	
Subscribed and sworn to before me this δ da	ay of lugust, 2003	
DONNA WESTBROOK_	Drana Methrack	
Notary Public N	tary Public	
State of Texas		
My Commision Expression My Comm. Exp. 12-29-2004	MIDLAND County	TEXAS

My Commision Expres