

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650 FSL 1980 FWL NESW(K) Sec 35 T18S R30E

5. Lease Serial No.

NM06245

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OXY Misty Federal #2

9. API Well No.

30-015-32826

10. Field and Pool, or Exploratory Area

Undsg Hackberry Morrow, N.

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |                                               |                                           |                                                    |                                                             |
|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|-------------------------------------------------------------|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                     |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                     |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Set Casing</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>&amp; Cement</u>                                         |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |                                                             |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SEE ATTACHED

ACCEPTED FOR RECORD

SEP 16 2003

LES BABYAK  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

9/12/03

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**OXY MISTY FEDERAL #2**

**06/03/2003** CMIC: BOWKER

DRILLING F/ 4630' TO 5588' W/ SURVEY. NO PROBLEMS AT REPORT TIME.

**06/04/2003** CMIC: BOWKER

DRILLING F/ 5588' TO 6262' W/ SURVEYS. NO PROBLEMS AT REPORT TIME.

**06/05/2003** CMIC: BOWKER

DRILLING F/ 6262' TO 6844' W/ SURVEY. NO PROBLEMS AT REPORT TIME.

**06/06/2003** CMIC: BOWKER

DRILLING F/ 6844' TO 7294' W/ SURVEY. NO PROBLEMS AT REPORT TIME.

**06/07/2003** CMIC: BOWKER

DRILLING F/ 7294' TO 7742' W/ SURVEY. NO PROBLEMS AT REPORT TIME.

**06/08/2003** CMIC: BOWKER

DRILLING F/ 7742' TO 8086' W/ SURVEY. TRIP FOR BIT. NO PROBLEMS AT REPORT TIME.

**06/09/2003** CMIC: BOWKER

FINISH TRIPPING FOR BIT. WASH & REAM 60' TO BOTTOM. DRILLING F/ 8086' TO 8476'. NO PROBLEMS AT REPORT TIME.

**06/10/2003** CMIC: BOWKER

DRILLING F/ 8476' TO 8920' W/ SURVEY. NO PROBLEMS AT REPORT TIME.

**06/11/2003** CMIC: BOWKER

DRILLING F/ 8920' TO 9207' W/ SURVEY. NO PROBLEMS AT REPORT TIME.

**06/12/2003** CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS

**06/13/2003** CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**06/14/2003** CMIC: BOWKER

DRILLED TO 9914' AND LOST 150# PUMP PRESSURE. PUMPED SOFT LINE. COOH AND FOUND SPLIT IN THE SLIP AREA OF THE 159TH JOINT. TOOH WITH BIT AND BHA. TRIP CHECKED DC'S. L.D. TRI-COLLAR. CHANGING OUT ROTARY TABLE ON RIG AT REPORT TIME.

**06/15/2003** CMIC: BOWKER

FINISHED CHANGING OUT ROTARY TABLE. TIH WITH BIT AND BHA. WASHED AND REAMED 90' TO BOTTOM. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**06/16/2003** CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**06/17/2003** CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**06/18/2003** CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. HAD 15 BBLS PIT GAIN AND 8000 UNITS GAS WITH BOTTOMS UP AFTER SURVEY.

**06/19/2003** CMIC: BOWKER

DRILLING F/ 10846' TO 11063'. NO PROBLEMS AT REPORT TIME. LOSING 10 BBLS/HR.

**06/20/2003** CMIC: BOWKER

DRILLING F/ 11063' TO 11257'. NO FLUID LOSSES AT REPORT TIME.

**06/21/2003** CMIC: BOWKER

DRILLING F/ 11257' TO 11282'. DROP TOTCO & TRIP FOR BIT. TRIP IN HOLE TO BOTTOM OF CASING. JET & CLEAN PITS. FINISH TRIP IN HOLE. DRILLING F/ 11282' TO 11377' & DISPLACE HOLE W/ XCD POLYMER MUD. NO PROBLEMS AT REPORT TIME.

**06/22/2003** CMIC: BOWKER

DRILLING F/ 11377' TO 11586'. NO PROBLEMS AT REPORT TIME.

**06/23/2003** CMIC: BOWKER

DRILLING F/ 11586' TO 11809'. NO PROBLEMS AT REPORT TIME. LOSING 2 BBLS/HR.

**06/24/2003** CMIC: BOWKER

DRILLING F/ 11809' TO 11987' W/ SURVEY. NO PROBLEMS AT REPORT TIME.

**06/25/2003** CMIC: BOWKER

DRILLED TO T.D. OF 12,105'. CHC FOR 4 HOURS. MADE 30 STAND SHORT TRIP TO 9269'. TBIH WITH BIT. CIRCULATING AT REPORT TIME FOR LOGS.

**06/26/2003** CMIC: BOWKER

FINISHED CIRCULATING FOR LOGS. DROPPED TOTCO AND T00H. SLM-12,100'. RU LOGGERS. RIH WITH LOGS. LTD-12,101'. RAN COMP. Z-DENSILOG, COMP. NEUTRON LOG, GR-CALIPER, AND DLL-MLL. POOH AND R.D. LOGGERS. TIH WITH BIT AND SLICK BHA. WASHED 30' TO BOTTOM WITH NO FILL. CIRCULATING WAITING ON 5 1/2" CASING AT REPORT TIME.

**06/27/2003** CMIC: BOWKER

UNLOADED AND RACKED 306 JOINTS 5 1/2" CASING. RU L.D. MACHINE. POOH AND L.D. D.P. AND DC'S. RU CASING CREW. RAN 300 JOINTS 5 1/2" SP-110 AND L-80 17# CASING AND SET AT 12,105'. CIRCULATED FOR 45 MINS WITH RIG PUMP. RU HOWCO. CEMENTING AT REPORT TIME. BLM NOTIFIED BUT DID NOT WITNESS.

**06/28/2003** CMIC: BOWKER

CEMENTED WITH 1400 SX SUPER H MODIFIED CONTAINING .5% HALAD-344, .4% CFR-3, 1# SALT, .2% HR-7, AND 5# GILSONITE. DISPLACED CEMENT TO FLOAT WITH F.W. P.D. AT 0645 HOURS MST 6-27-03 WITH 3110#. RELEASED PRESSURE AND FLOATS HELD O.K. HAD GOOD CIRCULATION THROUGHOUT JOB. R.D. HOWCO. P.U. BOP AND SET SLIPS WITH 145,000#. CUT OFF CASING. NU 11"-5M BY 7 1/16" 5-M "C" SECTION. TESTED SEALS TO 5000#. O.K. JETTED AND CLEANED PITS. RELEASED RIG AT 1300 HOURS MST 6-27-03. FINAL REPORT- WOCU.

RECEIVED  
2003 SEP 15 11:00 AM

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RECEIVED