Submit 3 Copies To Appropriate Districts 192027 State of New Mexico Office District 1 Energy Minerals and Natural Resources	Form C-103 Revised May 08, 2003
transition to the transition of the transition o	WELL API NO.
District II / COMPEDVATION DIVISION	30-015-29399
District III 220 South St. Francis Dr.	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, MM 87410 District IV Santa Fe, NM 87505	STATE 😿 FEE 🗆
District IV 1220 S. St. Francis Dr., Santa Fe, NM 875650	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	MALLON 16 STATE
1. Type of Well:	8. Well No.
Oil Well X Gas Well Other	001
2. Name of Operator	9. OGRID Number
CRUY PETROLEUM MANAGEMENT COMPANY	
3. Address of Operator	10. Pool name or Wildcat
P.O. BOX 140907, IRVING, TEXAS 75014-0907 4. Well Location	BLACK RIVER - DELAWARE
Unit Letter <u>F</u> : 1880 feet from the NORTH line and	1980 feet from the WEST line
Section 16 Township 24S Range 26E	NMPM EDDY County NM
11. Elevation (Show whether DR, RKB, RT, GR, et	
3,425 GR	
12. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data	
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING MULTIPLE CASING TEST AND COMPLETION CEMENT JOB	
OTHER: OTHER:	
	in a marking and placed in a land in a marking at 1 days.
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
CRUY PETROLEUM MANAGEMENT CO. REQUESTS APPROVAL TO PLUG AND ABANDON THE SUBJECT WELL PER NMCCD SPECIFICATIONS AS PER THE ATTACHED PLUGGING PROCEDURE. IF YOU SHOULD HAVE ANY QUESTIONS OR COMMENTS PLEASE CONTACT DAVID EYLER AT 432-687-3033.	
See a-Hached Procedure For Changes	
Notify OCD 24 hrs. prior to any work done	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE DOUBLE TITLE AC	ENT DATE 09/15/03
Type or print name DAVID A. EYLER	Telephone No. 432-687-3033
(This space for State use)	APPROVED SEP 1 8 2003
APPROVED BY	DATE

Gruy Petroleum Management Company

Mallon 16 State #001 A.P.I. #: 30-015-29399

Lease Serial #:

Field: Black River - Delaware

Location: 1880' FNL & 1980' FWL, Unit Letter F, Sec. 16, Twp. 24S, Rge. 26E

Eddy County, New Mexico

Completion Date: 1997

Total Depth: 5,400' P.B.T.D.: 2,677' (CIBP @ 2677')

Casing Data: 9-5/8" 43.5# N-80 @ 513' w/ 225 sxs. - TOC = Surface

5-1/2" 17# J-55 @ 5400' w/ 975 sxs. - TOC = Surface (DV Tool @ 3458')

Tubing Data: 85 jts. 2-7/8" (EOT = 2640' – Hanging OE

Rod Data:

None.

Open Perfs:

None

Remarks:

Perf. 5004'-5020' (CIBP @ 4890'), Perf. 3402'-3420' (CIBP @ 3310')

PXA PROCEDURE

1) MIRU workover rig & PXA equipment.

- 2) ND wellhead & NU BOP's; PU & RIH w/1 jt. tubing to top of CIBP; Mix & pump a 15 sx. class "C" cmt. plug on top of CIBP; Circulate well w/9.5# salt gel mud; POOH laying down tubing to 1800'; Mix & pump a 26 sx. class "C" cmt. plug @ +/-1800'; POOH w/ tubing down tubing to 615'; Mix & pump a 35 sx. class "C" cmt. plug @ 415'-615'; POOH w/ tubing & WOC; RIH w/ tubing & tag top of cmt. plug.

 313' Plug 250' 563' 721 (54L+156e-)
- 3) POOH laying down tubing to 63' & mix & pump a 10 sx. cmt. surf. plug @ 3'-63'. FOOH w/ tubing. Loc Zu Hes Tag
- 4) Dig out and cut off well head 3' B.G.L.; Weld steel plate on top of casings & set dry hole marker.
- 5) RDMO rig and PXA equipment. Clean location.