Form 3160-5 (September 2001)

## Oil Cons. N.M. DIV-Dist. 2 UNITED STATES 1301 W. Grand Avenue DEPARTMENT OF THE INTERIARTESIA, NM 88210

FORM APPROVED OMB No. 1004-0135 Expires January 31, 2004

	5. Lease Serial No.					
SUNDR	NMNM022584					
Do not use th	drill or to re-enter an i) for such proposals.		6. If Indian, Allottee or Tribe Name			
abandoned we	and the second second					
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well		13141	2017/27			
Oil Well 🗓 Gas Well 🚨 Other				8. Well Name and No.		
2. Name of Operator		10,1	* ** ** ** ** ** ** ** ** ** ** ** ** *	Chaves A. Federal 6		
Chesapeake Operating, Inc.				9. API Well No.		
3a. Address p. 0. Box 18496		3b. Phone No. (Include area code)		30 005 63571		
Oklahoma City. C		(405)848-800	2 (S)	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description		/12	15/A 65/	Pecos Slope, Abo		
SW NE Sec 21-7S-	-26E	/6,7	1 (c)3/	11. County or Parish, State		
1980'FNL & 1980'		1	E0867876	Chaves Co., NM		
12. CHECK A	PROPRIATE BOX(ES) TO	INDICATE NATU	RE OF NOTICE, F	REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION				
<ul><li>Notice of Intent</li><li>Subsequent Report</li><li>Final Abandonment Notice</li></ul>	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Sta Reclamation Recomplete Temporarily A Water Disposal	Well Integrity           Other Spud           bandon         8−5/8" csg		
If the proposal is to deepen dire Attach the Bond under which the following completion of the in- testing has been completed. For determined that the site is ready	ectionally or recomplete horizontal he work will be performed or pro- volved operations. If the operation inal Abandonment Notices shall b for final inspection.)	ly, give subsurface location vide the Bond No. on file results in a multiple come e filed only after all requi	ns and measured and to with BLM/BIA. Requipletion or recompletion rements, including rec	any proposed work and approximate duration there rue vertical depths of all pertinent markers and zon uired subsequent reports shall be filed within 30 din in a new interval, a Form 3160-4 shall be filed or lamation, have been completed, and the operator		
09/02/03 Spud we	11 w/United Drillin	g Rig #323 @ J	.:30 p.m.	. 0715 PD occ crew RII cmt		
09/03/03 RU csg	crew, run 17 jts 8-	5/8" 24# J-33	STC csg, set	(0715', RD csg crew, RU cmt		
crew, circ, cmt	w/300  sx Lite + Ac	ditives, 12.8	PPG, 1.00 yr	teld, tail w/200 sx Cl. C		
+ additives, 14	.8 PPG, 1.34 yield,	plug down, ci	ire, ku emi e	erew, WOC, cut off csg,		
NU BOP, test BO	P 250#-2000#			0.0		
			A	CCEPTED FOR RECO		
			1			
•				SER 1.8 2003		
				1.42		
				ARMANDO		
			•	ARMANDO A. LOPEZ PETROLEUM ENGINEER		

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	ļ					
Barbara J. Bale	Title	Regulatory Analyst				
Signature Barbara & Bal	Date	09/11/03				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	]	Title	Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.