

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5 Lease Serial No NMNM0557370			
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input checked="" type="checkbox"/> Other Downhole Commingle						6 If Indian, Allottee or Tribe Name			
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP						7 Unit or CA Agreement Name and No			
3 Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260						8 Lease Name and Well No. Eagle 26 N Federal 2			
3a Phone No (include area code) 405-552-8198						9 API Well No. 30-015-34007			
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface N 515 FSL 1630 FWL At top prod Interval reported below JUN 27 2007 OCD-ARTESIA						10. Field and Pool, or Exploratory Red Lake; Q-GB-San Andres-Yeso & Holiday Inn			
14 Date Spudded 6/6/2005						11. Sec, T, R, M, on Block and Survey or Area 26 17S 27E			
15 Date T D Reached 6/6/2005						12 County or Parish 13 State EDDY NM			
16 Date Completed 3/20/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.						17 Elevations (OR, RKB, RT, GL)* 3528 GL			
18 Total Depth: MD 3,525 TVD						19 Plug Back T D: MD 3450' TVI			
20. Depth Bridge Plug Set: MD TVI						21 Type Electric & Other Mechanical Logs Run (Submit copy of each)			
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)						23. Casing and Liner Record (Report all strings set in well)			
DLL/MGRD SDL/DSN									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"/J55	24#	0	304'		220 sx CI C; circ 35 sx		0	
7 7/8"	5 1/2"/J55	15.5#	0	3525'		695 sx CI C; circ 58 sx		0	
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	2413								
25 Producing Intervals									
Formation		Top	Bottom	26 Perforation Record					
Glorieta-Yeso		2961	3284	Perforated Interval	Size	No Holes	Perf Status		
San Andres-Yeso		1767	2369	2961-3284	0.4	29	Producing		
				1767-2369'		37	Producing		
27. Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval		Amount and Type of Material							
2961-3284'		Acidize w/ 3000 gals 15% HCl; Frac w/ 85,000 gals Aqua Frac 1000 & 20,500 # SB Excel 16/30 sn & 87,250# 20/40 brn sn.							
1767-2369'		Acidized with 3000 gallons 15% HCl. Frac with 22,000 gallons Aqua Frac 1000 + 135,500# 100% Brown sand + 24,500# 100% Sibeprop and flushed with 1725 gallons slick water.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/20/2007	3/22/2007	24	→	7.1	9.5	215.1			Pumping
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas . Oil Ratio	Well Status	
			→	7.1	9.5	215.1	1,375	Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/20/2007	3/22/2007	24	→						Pumping
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas . Oil Ratio	Well Status	
			→	8.9	12.5	260.9	1,375	Producing	

(See instructions and spaces for additional data on reverse side)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				Seven Rivers	3233
				Queen	2743
				Grayburg	2230
				San Andres	1926
				Glorietta	571
				Yeso	510

Additional remarks (include plugging procedure).

3/14/07 TOOH with rods and pump.

3/15/07 RIH with bailer and clean sand out. POOH with bailer RIH with retrieving tool Latch onto RBP. RBP stuck. TOOH

3/19/07 RIH with retrieving tool. Latch onto RBP Release RBP and TOOH with tubing & RBP.

3/20/07 TIH with rods and pump. Hang well on production.

Circle enclosed attachments

- 1 Electrical/Mechanical Logs (1 full set req'd) 2 Geologic Report 3. DST Report 4 Directional Survey
- 5 Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Norvella Adams

Title

Sr Staff Engineering Technician

Signature

Date

6/21/2007

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well Use Form 3160-3 (APU) for such proposals

FORM APPROVED
OMB NO 1004-0135
EXPIRES: NOVEMBER 30, 2000

SUBMIT IN TRIPLICATE

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2 Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198

4 Location of Well (Report location clearly and in accordance with Federal requirements)*
515 Unit N, SESW 515 FSL 1630 FWL
Sec 26 T17S R27E

5 Lease Serial No.

NMNM0557370

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No

8 Well Name and No

EAGLE 26 N FEDERAL 2

9. API Well No.

30-015-34007

10. Field and Pool, or Exploratory

RED LAKE; GLORIETA YESO, NE

12 County or Parish 13. State

EDDY

NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Downhole</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Commingled</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/14/07 TOOH with rods and pump
3/15/07 RIH with bailer and clean sand out. POOH with bailer RIH with retrieving tool. Latch onto RBP RBP stuck. TOOH.
3/19/07 RIH with retrieving tool Latch onto RBP Release RBP and TOOH with tubing & RBP.
3/20/07 TIH with rods and pump. Hang well on production.

14. I hereby certify that the foregoing is true and correct

Signed 

Name Norvella Adams
Title Sr Staff Engineering Technician

Date 9/5/2006

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

***See Instruction on Reverse Side**