

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240  
**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-015-29366

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Todd "2" State

8. Well No.  
5

9. Pool name or Wildcat  
Ingle Wells; Delaware

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:  
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator  
Concho Exploration, Inc.

3. Address of Operator  
550 West Texas Avenue, Suite 1300, Midland, TX 79701

4. Well Location  
Unit Letter H: 1980 Feet From The North Line and 660 Feet From The East Line  
Section 2 Township 24S Range 31 NMPM Eddy County

10. Date Spudded  
11. Date T.D. Reached  
12. Date Compl. (Ready to Prod.)  
07/30/2003  
13. Elevations (DF & RKB, RT, GR, etc.)  
3539' KB  
14. Elev. Casinghead

15. Total Depth  
16. Plug Back T.D.  
17. If Multiple Compl. How Many Zones?  
18. Intervals Drilled By  
Rotary Tools  
Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
7244' - 7270 Delaware  
20. Was Directional Survey Made

21. Type Electric and Other Logs Run  
22. Was Well Cored

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

**25. TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 7/8"	7,148'	

26. Perforation record (interval, size, and number)  
7244' - 7270', 2 spf (52 holes)

**27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7244' - 7270'	Acidized w/200 gals 7 1/2% NeFe
	Frac'd w/1000 gals 7 1/2% NeFe
	26,000 gals 25# x-link gel

**28. PRODUCTION**

Date First Production 08/13/2003	Production Method (Flowing, gas lift, pumping - Size and type pump) pumping				Well Status (Prod. or Shut-in) producing	
Date of Test 08/16/2003	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 1	Gas - MCF 18	Water - Bbl. 187
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 1	Gas - MCF 18	Water - Bbl. 187	Oil Gravity - API - (Corr.) 38.4

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
sold

Test Witnessed By

30. List Attachments  
none

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

*Brenda Coffman*

Printed Name

Brenda Coffman

Title Regulatory Analyst

Date 09/17/2003