

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0135
EXPIRES NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well Oil Well Gas Well Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Oklahoma City, OK 73102 **OCD-ARTESIA**
405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Unit D, 1090' FNL 280' FWL
Sec 8 T18S R27E

5. Lease Serial No
NM7716

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Nm 71064 X **DM**

8. Well Name and No
West Red Lake Unit 46

9. API Well No
30-015-28301

10. Field and Pool, or Exploratory
RED LAKE; Queen Grayburg San Andres

12. County or Parish 13. State
EDDY NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP respectfully requests to deepen to the Yeso per the following procedure.

1. MIRU. Workover rig.
2. ND wellhead. NU BOP.
3. PU bit and drill out CIBP @ 1460'.
4. PU 4 3/4" mill tooth bit and TIH with assembly.
5. RU air package. Using air mist, clean out sand fill to 1954'. Drill out FC @ 1954', shoe joint, FS, & TOH.
6. Deepen well from 2050' to 3500' using air mist (8.8# cut brine).
7. Run open-hole logs.
8. TIH with inflatable open-hole packer assembly and tubing. Set packer across pay zones determined from OH logs.
9. Acidize Yeso per recommendation.
10. RIH with tubing/packer and set at 2020'.
11. RIH with rods and pump. Hang well on.

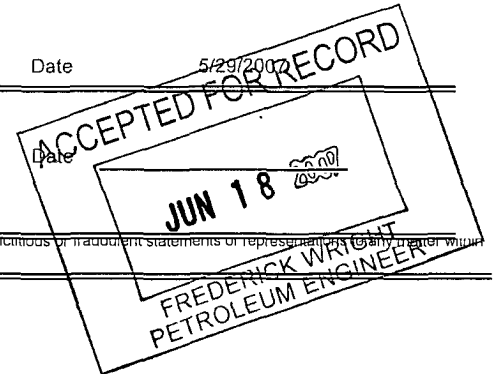
**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct

Signed  Name Norvella Adams
Title Sr. Staff Engineering Technician Date 5/29/2007

(This space for Federal or State Office use)

Approved by _____ Title _____
Conditions of approval, if any.



Title 16 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations or any document which its jurisdiction

*See Instruction on Reverse Side

SUNDRY NOTICE SPECIAL STIPULATIONS

1. This sundry is accepted for record only. The following additional information will be needed in order to approve this deepening.
2. If a pit is to be used, provide dimensions and relationship to original pit location.
3. Provide estimated BHP.
4. Unless Air drilling is to be used for all drilling below the CIBP @ 1460', sundry must address what action will be taken to ensure that the open perms below that CIBP are sealed off and tested.
5. Description or diagram of BOP and choke manifold to be used. Air drilling operations must conform to Onshore Oil and Gas Order # 2.III.E.1 and include a 4" choke manifold.
6. Provide order or order number for commingling.

Engineering
can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 6/18/07