Form 3160-5 (August 1999)

Oil Cons. N.M. DIV-Dist. 2 **UNITED STATES** DEPARTMENT OF THE INTERIOR 1301 W. Grand Avenue BUREAU OF LAND MANAGEMENT Artesia, NM 88210

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

	SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
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5. Lease Serial No. LC-064391B

Do not use this form for pabandoned well. Use Form	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - 0	7. If Unit or CA/Agreement, Name and/or N Indian Hills Unit		
1. Type of Well X Oil Well Gas Well Other 2. Name of Operator	100202122232a253	70964A 8. Well Name and No. Indian Hills Unit #40	
Marathon Oil Company 3a. Address P.O. Box 552 Midland, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey L.	3b. Rhone No. (pelude area code) \$00 Gran-14+1/ED Description)	9. API Well No. 30-015-32222 10. Field and Pool, or Exploratory Area Indian Basin Upper Penn	
SHL: UL "B", 497' FNL & 2512' FEL, BHL: UL "C", 767' FNL & 1913' FWL,	Section 20, T-21-S, W-24-E	Associated Gas Pool 11. County or Parish, State Eddy County NM	
	BOX(ES) TO INDICATE NATURE OF NOTICE,	·· <u>·</u> ··	
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	X Alter Casing Fracture Treat Reconstruction Reconstruction Plug and Abandon Tenton	oduction (Start/Resume) Water Shut-Off Well Integrity complete Other mporarily Abandon ster Disposal	
testing has been completed. Final Abandonment Metermined that the final site is ready for final inspect Work began 8/11/03. MIRU FU, kill RU cable spoolers. POOH w/sub purelease and POOH. RIH w/bit & cat assemble scab liner (4 joints 5-1 both upper and lower packers, loa After several attempts, the annul of load to equalize. Unjayed from	If the operation results in a multiple completion or recompletion Notices shall be filed only after all requirements, including rection.) 1 well, ND wellhead & NU BOP and Torus at timp & auger system and LD. RTH w/retriev. It is a surject to 8648' tag. POCH and four L/2" Rite-wrapped casing) and hydraulic punded and tested. Dropped ball & chased where the chase is the control of the chase is the casing patch packer & POCH. PU & assembled and made final splice. ND BOPs & 1	amation, have been completed, and the operator has mular. Function test BOP and ing tool, latch on to RBP, and no fill. POOH, PU and acker assembly to 7962'. Set /58 bbls of water to shear. ell, 70 runs removing 228 bbls mble sub pump & RIH to top of	
turned well over to production 8/	/16/03.	SEP 2 2 2003 ALEXIS C. SWOBODA PETROLEUM ENGINEER	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title	TEMOCEONIE	
Girmy Larke Gunny	Sanke Engineer Tech	nician	
	Date 9/12/03		
THIS	S SPACE FOR FEDERAL OR STATE OFFICE US	E	
Approved by	Title	Date	
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the second conduct operations to conduct oper	those rights in the subject lease		
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section States any false, fictitious or fraudulent statements or rep	on 1212, makes it a crime for any person knowingly and willfully presentations as to any matter within its jurisdiction.	to make to any department or agency of the United	