

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003
		WELL API NO. 015-26564
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		State Oil & Gas Lease No. n/a
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name  Malaga 36 State
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____		
2. Name of Operator Kaiser-Francis Oil Company		8. Well No. 1
3. Address of Operator P. O. Box 21468, Tulsa, OK 74121-1468		9. Pool name or Wildcat Culebra Bluff South (Wolfcamp)
4. Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>23S</u> Range <u>28E</u> NMPM <u>Eddy</u> County		
10. Date Spudded 1/1/91	11. Date T.D. Reached n/a	12. Date Compl. (Ready to Prod.) 3/7/07
13. Elevations (DF& RKB, RT, GR, etc.) 2974		14. Elev. Casinghead -
15. Total Depth 12150	16. Plug Back T.D. 11545	17. If Multiple Compl. How Many Zones? n/a
18. Intervals Drilled By		18. Rotary Tools x
19. Producing Interval(s), of this completion - Top, Bottom, Name 10836 - 10911 Wolfcamp		20. Was Directional Survey Made n/a
21. Type Electric and Other Logs Run n/a		22. Was Well Cored n/a
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8	48	625
9 5/8	36	2565
7	26	10573
<b>24. LINER RECORD</b>		
SIZE	TOP	BOTTOM
4 1/2	10224	12150
<b>25. TUBING RECORD</b>		
SIZE	DEPTH SET	PACKER SET
2 7/8	10209	10209
26. Perforation record (interval, size, and number) 10836 - 10886 10898 - 10911 (1 SPF)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10836 - 10911 5000 g. 20% NEFE + 37800 g. slickwtr + 16000# 100 mesh sand. 11904 - 11914 CIBP @ 12000' w/20' cmt on top + CIBP
<b>28. PRODUCTION @ 11560' w/15' cmt on top.</b>		
Date First Production 3/17/07		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
		Well Status (Prod. or Shut-in) Producing
Date of Test 6/6/07	Hours Tested 24	Choke Size n/a
Prod'n For Test Period	Oil - Bbl 5	Gas - MCF 176
Water - Bbl. 25	Gas - Oil Ratio 35200	
Flow Tubing Press. 60	Casing Pressure -	Calculated 24-Hour Rate
Oil - Bbl. 5	Gas - MCF 176	Water - Bbl. 25
Oil Gravity - API - (Corr.) n/a		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By -
30. List Attachments (2) form C-103's		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Jan Van Valkenburg</u> E-mail Address <u>Charlotv@KFOC.net</u>		Printed Name <u>Charlotte Van Valkenburg</u> Title <u>Technical Coordinator</u> Date <u>6/27/07</u>