

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

JUN 28 2007

SUBMIT IN TRIPLICATE - Other instructions on reverse side

OCD-ARTESIA

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 FNL 660 FEL NENE(A) SEC 29 T17S R31E

5. Lease Serial No.

LC-029395-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OXY Jamoca 1

Federal

9. API Well No.

30-015-32265

10. Field and Pool, or Exploratory Area

Cedar Lake Morrow, North

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |  |  |   |
|---|--|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
| <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

TD-11908' PBTD-11500' Perfs-11558-11562, 11640-11662'

2/07-CIBP @ 11600' & 11500'

13-3/8" 48# @ 430', 17-1/2", cmt w/580sx, TOC-Surf

9-5/8" 36-40# @ 4517', 12-1/4", cmt w/2200sx, DV Tool @ 2515', TOC-Surf-Circ

5-1/2" 17# @ 11904', 8-3/4", cmt w/1840sx, \*TOC-4020'-CBL

\*Perf 5-1/2" csg @ 3775', M&P 850sx cmt, circ cmt to surf

1. M&P 25sx cmt @ 11500-11400'
  2. M&P 25sx cmt @ 8550-8450'
  3. M&P 25sx cmt @ 7100-7000'
  4. M&P 25sx cmt @ 4567-4467' WOC-Tag
  5. M&P 25sx cmt @ 3825-3725'
  6. M&P 25sx cmt @ 2565-2465'
  7. M&P 25sx cmt @ 480-380' WOC-Tag
  8. M&P 15sx cmt @ surface
- 10# MLF BETWEEN PLUGS

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

ACCEPTED FOR RECORD

JUL 3 2007

Gerry Guye, Deputy Field Inspector  
NMOCD-District II ARTESIA

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

4/30/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

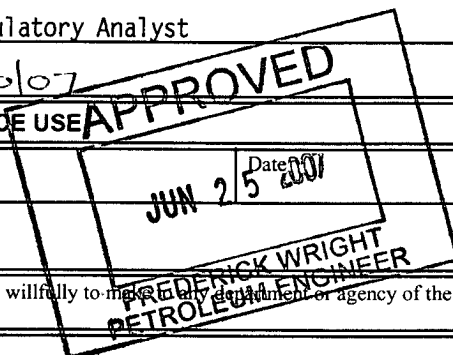
Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any statement or representation as to any matter within its jurisdiction.



OXY USA WTP LP - Proposed  
OXY Jamoca Federal #1  
API No. 30-015-32265

15sx Surface

25sx @ 480-380' WOC-Tag

25sx @ 2565-2465'

25sx @ 3825-3725'

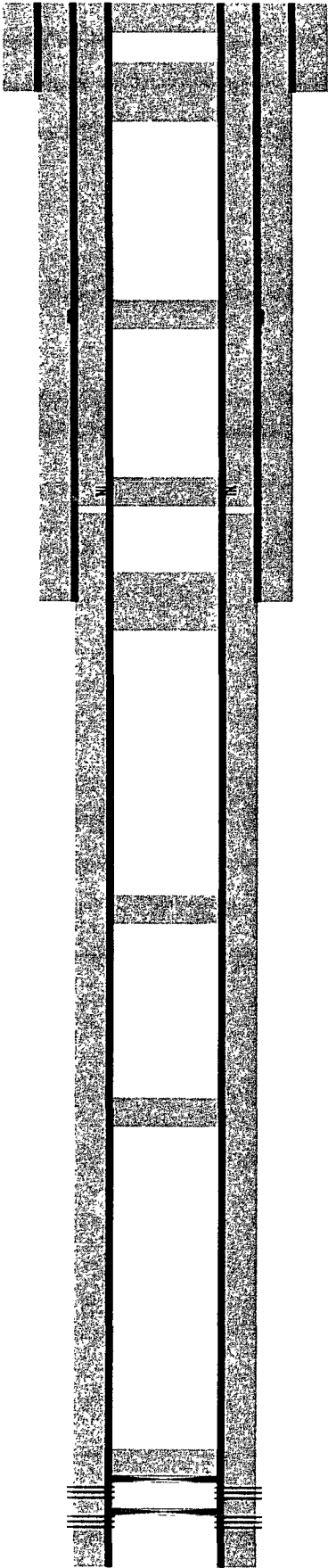
25sx @ 4567-4467' WOC-Tag

25sx @ 7100-7000'

25sx @ 8550-8450'

25sx @ 11500-11400'

4/07-CIBP @ 11500'  
2/07-CIBP @ 11600'



17-1/2" hole @ 430'  
13-3/8" csg @ 430'  
w/580sx-TOC-Surf-Circ

12-1/4" hole @ 4517'  
9-5/8" csg @ 4517'  
DV Tool @ 2515'  
1st w/600sx-TOC-2510'-Circ  
2nd w/1400sx-TOC-Surf-Circ

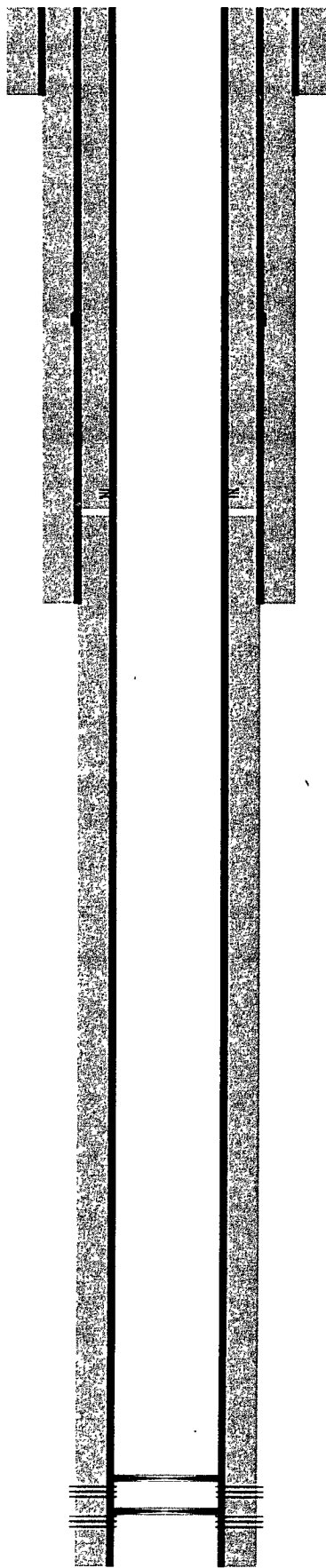
\*11/02-Perf @ 3775'sqz 840sx circ cmt to surf

8-3/4" hole @ 11908'  
5-1/2" csg @ 11904'  
w/1840sx-\*TOC-4020'-CBL

Perfs @ 11558-11562'  
Perfs @ 11640-11662'

TD-11908'

OXY USA WTP LP - Current  
OXY Jamoca Federal #1  
API No. 30-015-32265



17-1/2" hole @ 430'  
13-3/8" csg @ 430'  
w/580sx-TOC-Surf-Circ

12-1/4" hole @ 4517'  
9-5/8" csg @ 4517'  
DV Tool @ 2515'  
1st w/600sx-TOC-2510'-Circ  
2nd w/1400sx-TOC-Surf-Circ

\*11/02-Perf @ 3775'sqz 840sx circ cmt to surf

4/07-CIBP @ 11500'  
2/07-CIBP @ 11600'

TD-11908'

8-3/4" hole @ 11908'  
5-1/2" csg @ 11904'  
w/1840sx-\*TOC-4020'-CBL

Perfs @ 11558-11562'  
Perfs @ 11640-11662'

---

**SUNDRY NOTICE SPECIAL STIPULATIONS**

1. Approval is granted to P/A this well with the following modifications to the procedure:
2. The plug @ 11500' should be increased to 50 sacks for the bottom plug and the top of the Morrow and tagged. The plug must tags no deeper than 11,276'.
3. Add a 25 sack plug @ 1600' for the base of the salt.
4. The plug proposed for 480' should be moved to 500' for the top of the salt and the surface casing shoe.

**\* All plugs, including the surface plug, should leave at least 25 sacks of cement inside the casing and be at least 100 feet, plus an additional 10% for each 1000 feet of depth.**

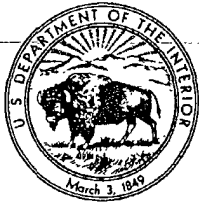
**Plugging procedures must conform to 43 CFR 3162.6.d and Onshore Order No. 2.III.G or NMOCD orders if they are more stringent.**

**All of the work approved here must be completed within 90 days**

**Engineering can be reached at 505-706-2779 for any variances .**

**F Wright 6/26/07**

---



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 E. Greene St.  
Carlsbad, NM 88220

**Interim Reclamation Procedures for Permanently Abandoned Federal Wells**

1. After Subsequent Report of Abandonment, Form 3160-5, is filed and approved by the BLM the surface protection specialist (SPS) will conduct a surface inspection of the abandonment. The SPS will establish the reclamation requirements the operator will need to complete. **DO NOT START RECLAMATION UNTIL THE SPS HAS INSPECTED THE LOCATION.**

2. The reclamation requirements will be given to an environmental protection specialist (EPS). The EPS will issue the operator a Notice of Written Order outlining the reclamation requirements. **DO NOT START RECLAMATION UNTIL A NOTICE OF WRITTEN ORDER FOR RECLAMATION HAS BEEN RECEIVED.** The EPS will be responsible for all further abandonment work and inspections.

3. **Notification: CONTACT THE EPS 3 DAYS PRIOR TO RECLAMATION WORK.** This notification gives the EPS an opportunity to discuss by phone or on location the reclamation requirements, any special concerns and the timeframes. It also allows the EPS an opportunity to witness various aspects of the reclamation work to determine if an adequate seedbed has been prepared and all reclamation requirements have been completed. **CONTACT THE EPS AT LEAST 3 DAYS PRIOR TO SEEDING.** This allows the EPS to witness the seeding operation to make sure the location is seeded properly and with the appropriate seed mixture. **DO NOT START RECLAMATION UNTIL THE EPS HAS BEEN NOTIFIED.**

4. After reclamation work has been completed, submit the **I & E copy of the Notice of Written Order** to the BLM. It will need to be signed by a company representative and dated. Also submit one original and five copies of the **Final Abandonment Notice, Form 3160-5.** The report should state that all reclamation work has been completed, and the location is ready for a final abandonment inspection.

5. The BLM will continue to monitor the location to ensure the location vegetates successfully, and salts from the reserve pit do not leach to the surface. The location will be monitored until such time as vegetation (20%) is established evenly across the location (including the reserve pit and access road). Once EPS determines that vegetation (20%) is evenly spread across the location, final abandonment will be authorized.

If there are any questions please feel free to contact any of the following:

Jim Amos  
Supervisory Environmental Protection Specialist  
(505) 234-5909

Barry Hunt  
Surface Protection Specialist  
(505) 234-5965

Todd Suter  
Surface Protection Specialist  
(505) 234-5987

Trishia Bad Bear  
Natural Resource Specialist – Lea County  
(505) 393-3612

Cody Layton  
Natural Resource Specialist  
(505) 234-5959

Paul Evans  
Environmental Protection Specialist  
(505) 234-5977

Terry Gregston  
Environmental Protection Specialist  
(505) 234-5958

10/18/2006