

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.

30-005-63569

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

VO-5338

7. Lease Name or Unit Agreement Name:

Stare State Unit

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 S. 4th Street Artesia, NM 88210

4. Well Location

Unit Letter D : 660 feet from the North line and 660 feet from the West line

Section 8 Township 9S Range 27E NMPM Chaves County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3874'GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: Completion Operation ☒	

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

9/9/03 - TOC 3850' CBL. Perforate Silurian 6312'-6328' (56), 6330'-6344' (56). Set 4-1/2" 10K packer with 1.87" on/off tool at 6280'.

9/10/03 - Acidize Silurian with 1000g 20% IC HCL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina L. Huerta TITLE Regulatory Compliance Supervisor DATE September 22, 2003

Type or print name Tina L. Huerta

Telephone No. 505-748-1471

(This space for State use)

APPROVED BY Gion W. Grew TITLE District Supervisor DATE SEP 30 2003

Conditions of approval, if any:

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Energy, Minerals and Natural ResourcesOil Conservation Division
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WELL API NO.

30-005-63569

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

VO-5338

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WORK PLUG DIFF. RESVR. ☐
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line
Section 8 Township 9S Range 27E NMPM Chaves County

10. Date Spudded

RH 7/31/03
RT 8/10/03

11. Date T.D. Reached

8/28/03

12. Date Compl. (Ready to Prod.)

9/14/03

13. Elevations (DF& RKB, RT, GR, etc.)

3874'GR

3888'KB

14. Elev. Casinghead

NA

15. Total Depth

6470'

16. Plug Back T.D.

6426'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

40'-6470'

Cable Tools

NA

19. Producing Interval(s), of this completion - Top, Bottom, Name

6312'-6344' Silurian

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL, High Resolution Laterolog, Natural Gamma Ray, Borehole Compensated Sonic

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"		40'		Conductor	
11-3/4"	42#	385'	14-3/4"	250 sx	Circ
8-5/8"	24#	1020'	11"	500 sx	Circ
4-1/2"	11.6#	6470'	7-7/8"	650 sx	
				TOC 3850' CBL	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6280'	6280'

26. Perforation record (interval, size, and number)

6312'-6328' (56)

6330'-6344' (56)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6312'-6344' Acidize w/1000g 20% IC HCL

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
					SIWOPL		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/15/03	24	1/4"		0	1783	0	NA
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
1200 psi	Packer		0	1783	0	NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold if produced

Test Witnessed By

Curtis Tolle

30. List Attachments

Logs and Inclination Report

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed

Signature Tina Huerta Name Tina Huerta Title Regulatory Compliance Supervisor Date September 25, 2003

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Inclination Report

Field Name Stare State #1
Operator Yates Petroleum
Address 105 S. 4th St.
Address Artesia NM 88210
Location Section 8 T-9-S R-27-E, Chaves Co.

Record of Inclination

Measured Depth (feet)	Course Length	Angle of Inclination	Displacement Per Hundred Feet	Course Displacement	Accumulative Displacement
189	189	0.5	0.87	1.64	1.64
337	148	0.25	0.44	0.65	2.29
637	300	0.75	1.31	3.93	6.22
1020	383	0.75	1.31	5.02	11.24
1498	478	0.25	0.44	2.10	13.34
1932	434	0.25	0.44	1.91	15.25
2403	471	1	1.75	8.24	23.49
2626	223	1.25	2.18	4.86	28.36
2755	129	1	1.75	2.26	30.61
3008	253	1.25	1.75	4.43	35.04
3256	248	0.5	0.87	2.16	37.20
3536	280	0.5	0.87	2.44	39.63
3789	253	0.75	1.31	3.31	42.95
4071	282	1.25	2.18	6.15	49.10
4321	250	1.25	2.18	5.45	54.55
4379	58	0.75	1.31	0.76	55.31
5050	671	0.5	0.87	5.84	61.14
5291	241	0.25	0.44	1.06	62.20
5450	159	1	1.75	2.78	64.99
5696	246	0.75	1.31	3.22	68.21
5949	253	0.75	1.31	3.31	71.52
6201	252	2.25	3.93	9.90	81.43
6326	125	2.75	4.8	6.00	87.43
6431	105	1	1.75	1.84	89.26

Accumulative total displacement of well bore at total depth of 6431 feet = 89.26 feet.


 Signature of Authorized Representative

L.V. Bohannon President

Name of Person and Title

Adobe Drilling Services

Name of Company

(432) 552-5553

Telephone