

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. DIV-Dist. 2
SUBMIT IN DUPLICATE
1301 W. Grand Avenue
Artesia, NM 88210
(Seal of the Bureau of Land Management on reverse side)

FORM APPROVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____

2. NAME OF OPERATOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1100, OKC, OK 73102-8260 (405) 228-7512

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FSL & 1980 FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Eddy		13. STATE NM					
15. DATE SPURRED 7/1/03		16. DATE T.D. REACHED 7/18/03		17. DATE COMPL. (Ready to prod.) 8/15/03		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3453' GR		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 8495'		21. PLUG, BACK T.D., MD & TVD 8445'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS X		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8080' - 8094', 7623' - 27, 7444' - 54', 6742' - 46'								25. WAS DIRECTIONAL SURVEY MADE no			
26. TYPE ELECTRIC AND OTHER LOGS RUN GR CNL CDL AIT CBL CMR								27. WAS WELL CORED no			

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H40	48	856'	17 1/2"	865 sx circ 108 to pit	na
8 5/8" J55	32	4390'	11"	1250sx circ 280 sx to pit	na
5 1/2" J55	15.5# & 17#	8495'	7 7/8"	935sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	8137	

31. PERFORATION RECORD (Interval, size and number)

8080' - 8094' (2SPF 28 holes)
7623' - 7627' (2SPF 8 holes)
7444' - 7454' (2SPF 20 holes)
6742' - 6746' (2SPF 8 holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8080' - 8094'	33,992 gal wtr & 72,000# sd
7623' - 7627'	1000 gal 7.5% Pentol, 11,886 gal wtr & 28,000# sd
7444' - 7454'	1000 gal 7.5% Pentol,
6741' - 6746'	1000 gal 7.5% Pentol, 11,298 gal wtr & 25,834# sd

33.* PRODUCTION

DATE FIRST PRODUCTION 8/28/03		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pump						WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9/6/03	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 5	GAS-MCF. 0	WATER-BBL. 289	GAS-OIL RATIO 0		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 5	GAS-MCF. 0	WATER-BBL. 289			OIL GRVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
Joe Handley

35. LIST OF ATTACHMENTS

logs & deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
L. S. BABAK
PETROLEUM ENGINEER

SIGNED

KAREN COTTOM
TITLE OPERATIONS TECHNICIAN

DATE September 15, 2003

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ruetler	679	
				Salado	1050	
				Base Salado	4167	
				Bell Canyon	4425	
				Cherry Canyon	5317	
				Brushy Canyon	6990	
				Bone Spring	8253	
		DEPTH	ACID, SHOT, FRACTURE, CEMEMNT SQUEEZE, ETC.. (continued from the front)			